

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 02961
30-025-26225

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-1527

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook St., Odessa, TX 79762

4. Well Location
Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line

Section 31 Township 17-S Range 35-E NMPM Lea County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)

3984' DP

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Stimulate upper SA zones, ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 118B.

perforate and return to operation w.repaired submersible equipment.

10-15-91: COOH w/tbg & submersible pump. GIH w/sand pump, recover sample. GIH w/5" scraper & 4-1/4 bit to 4743'. Pull out of liner @ 3879' S.D.

10-16-91: COOH w/casing scraper. GIH w/tbg, pkr & RBP. Set pkr @ 4242' test annulus to 500#. Set RBP @ 4680'. Set pkr @ 4592'. Swab test perfs 4654' to 64'.

10-17-91: Release pkr @ 4592'. Retrieve RBP @ 4680'. Set RBP @ 4600' & pkr @ 4592'. Unset pkr & come up hole to 4569'. Pump 20 bbls brine w/10 gal Techni-Wet 425 and 2 drums Techni-Clean 405 w/2 bbls brine. Pump 20 bbl mix and 2 bbl 50/50 mix across perfs @ 4568' to 4323', come up hole w/pkr to 4242' set-load and test tbg/csg annulus to 500# O.K.

10-18-91: Swab 1-1/2 hrs FL @ 2200'. MIRU Charger to pump 6000 gal 15% NEFe HCl acid w/clay stabilizer and 5% Techni-Wet 425, 500# rock salt in 14 bbl gelled brine, and 23 bbl 2% KCl flush. Pump 2000 gal acid, 500# salt

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv., Reg. & Proration DATE 10-28-91

TYPE OR PRINT NAME L. M. Sanders

TELEPHONE NO. (915) 368-1488

(This space for State Use) APPROVED BY JERRY SEXTON

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

- in 14 bbl brine; 4000 gal acid; 23 bbl flush. Open up w/120#
on tbg. & fl. @ surface. Swab 5-1/2 hrs.
- 10-19-91: GIH retrieve RBP. COOH. GIH and set 5" Alpha CIBP @ 4625'.
Dump 2 sacks cement on top - PBTD @ 4600' GIH w/sub equipment & Tbg.
- 10-25-91: Pump 41 oil, 779 water, 0.5 mcf gas. GOR 12.195, 11.0% CO2.
Complete drop from report.

OCT 31 1991

HOBBS OFFICE