

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 02961
30-025-26225

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-1527

7. Lease Name or Unit Agreement Name

East Vacuum Gb/SA Unit
Tract 3127

8. Well No.

002

9. Pool name or Wildcat

Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

4001 Penbrook Street, Odessa, Texas 79762

4. Well Location

Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line

Section 31 Township 17-S Range 35-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3984' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Stimulate upper SA zones, Perforate &

Return to Operation w/repaired ☒
Submersible Equipment.

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU DD WSU. KILL WELL IF NECESSARY AND RU HYDRIL TYPE BOP. COOH W/ 2-3/8" TBG AND SUBMERSIBLE EQUIPMENT.
2. RIH W/ SAND PUMP AND TAG FILL. CLEAN OUT WELL TO +/- 4700'. IF FILL IS HARD AND WELL PACKED, MIRU REVERSE UNIT. RIH W/ 4-1/4" BIT, 6 3-1/2" COLLARS AND 2-7/8" J-55 WORKSTRING AND CLEAN OUT TO 4700'. COOH W/ DRILLING ASSEMBLY. RUN 5" CSG SCRAPER TO 4700', COOH.
3. RIH W/ 5" RETRIEVABLE BP, RTTS PKR AND 2-7/8" WORKSTRING TBG. SET RBP @ +/- 4680'. RAISE PKR TO 4250' AND SET. LOAD BACKSIDE W/ PRODUCED MTR AND PRESSURE TO 500#.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Alvin Inan

TITLE Supervisor Reg/Proration

DATE 10-2-91

TYPE OR PRINT NAME

for
L.M. Sanders

TELEPHONE NO. 368-1488

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

4. LOWER PKR TO +/- 4600' & SET. SWAB TEST PERFS 4654-64' FOR EIGHT HOURS. REPORT SWAB RESULTS TO K.E.SNOW. SET RBP @ +/- 4600' AND TEST TO 1000#. SET PKR @ +/- 4250'. LOAD BACKSIDE W/ PRODUCED WTR.
NOTE: A CIBP MAY BE SET AFTER STEP 9 PENDING RESULTS OF SWAB TESTS.
5. PUMP 20 BBLS 2% KCL WATER W/ 10 GALS TECHNI-WET 425. MIX 2 DRUMS TECHNI-CLEAN 405 & 2 BBLS 2% KCL WTR. PUMP 2 BBLS MIX INTO THE PERFORATED INTERVAL. LET MIX SOAK AT LEAST 3 HRS. SQUEEZE REMAINING MIX INTO THE FORMATION. DISPLACE W/ PRODUCED WTR. SI OVERNIGHT.
6. SWAB BACK CHEMICAL AND LOAD WTR.
7. MIRR CHARGER. MIX 6000 GALS 15% NEFE CONTAINING CLAY STABILIZER W/ 5% TECHNI-WET 425 (5 DRUMS). TEST SURFACE LINES TO 3500#. PRESSURE BACKSIDE TO 500#.
8. SWAB BACK LOAD.
9. MIX AND PUMP 4 DRUMS TECHNI-HIB 756 AND 40 BBLS 2% KCL WTR DOWN TBG. DISPLACE W/ 150 BBLS 2% KCL WTR. MIX 5 GALS TECHNI-CLEAN 420 W/ FIRST HALF OF FLUSH WATER. SI OVERNIGHT. COOH W/ WS TBG, RBP & PKR.
10. RERUN REPAIRED SUBMERESIBLE EQUIPMENT. RDMO DDU AND RETURN WELL TO OPERATION.

KES/

RECEIVED

OCT 04 1991

GOB
HOBBS OFFICE