

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P O BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

API No. 30-025-02961

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-1527	
7. Unit Agreement Name East Vacuum Gb/SA Unit	
8. Farm or Lease Name East Vacuum Gb/SA Unit	
9. Well No. Tract 3127 002	
10. Field and Pool, or Wildcat Vacuum Gb/SA	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

11. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
12. Name of Operator Phillips Petroleum Company
13. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762
14. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 17-S RANGE 35-E NMPM
15. Elevation (Show whether DF, RT, GR, etc.) 3984' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Deepen well 50', run cmt liner, perf & trt <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-13 thru  
1-21-88: 4622' PTD. MI & RU WSU. ND wellhead, installed BOP. COOH w/2-3/8" tbg. & centrifit pump. WIH w/6-1/8" bit and DC's on 2-7/8" tbg., drld out to 4800'. Isolated csg leak @ 971'-1035', sqzd w/250 sx Class "C" cmt, 2% CaCl<sub>2</sub>. Sqzd to 1000 psi, held, left 20 sx cmt in 7" csg, 230 sx in formation, cmt did not circ. Tag'd cmt @ 846', drld out & tst'd, held ok. Td'd 6-1/8" hole @ 10:00 a.m. 1-21-88. Ran Induction-GR-CAL from TD (4800') to 4097'; CNL-LDT-GR-CAL from TD to 4097'.
- 1-22-88: WIH w/5" csg liner, hanger set @ 3879', landing collar @ 4762', shoe @ 4800'. Cmt'd w/100 sx Class "C", 2% CaCl<sub>2</sub> + 1/4#/sx cellophane & 4% CF-2. Circ 15 sx cmt.
- 1-28-88: RU DDU. WIH w/7" pkr to 380', tested 5" liner to 2000#, ok. Ran correlation log from 4723'-3800'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 3-18-88  
ORIGINAL SIGNED BY JERRY SEXTON  
APPROVED BY DISTRICT I SUPERVISOR TITLE  DATE MAR 23 1988

CONDITIONS OF APPROVAL, IF ANY:

1-29 thru 2-07-88: Spt'd 2 bbls 15% NEFe HCl acid 4690-4590'. Perforated 5" liner w/3-1/8" csg guns, spiral phasing from 4654' to 4664', 10' - 20 holes. Flwd well, 7 BO, well died. Pmpd 12 bbls 15% NEFe HCl. Held pressure to 1000# raised to 1400#, put away 2.5 bbls of acid in formation. Rev out 9.5 bbls acid. Pmpd 9.5 bbls of 15% NEFe HCl to bypass on pkr. Swbd back load, rec 172 BO.

2-08-88: Perfd 5" liner w/3-1/8" csg guns 2JSPF from 4323-4486' and 1JSPF from 4528-4568'.

2-09 thru 3-12-88: Swbd back load, rec 219 BO. WIH w/Reda equipment, set tbg @ 4500'. Pmpd 24 hrs a day, rec total of 816 BO, 2006 BW.

3-13-88: Pmpd 24 hrs., 167 BO, 389 BW, 145 MCFG, GOR: 868. Job complete.