

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02962
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1527
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 3127
8. Well No.	003
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>P</u> : <u>660'</u> Feet From The <u>FSL</u> Line and <u>660'</u> Feet From The <u>FEL</u> Line Section <u>31</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3980' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: FRACTURE STIMULATE UPPER SAN ANDRES ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05/10/97 MIRU DA&S WS #234, COOH W/RODS & PMP, NU BOP & PAN, COOH W/TBG, TRIP SD PMP, TAG @ 4641', CATCH SAMPLE OF FORMATION, PU GIH W/SCRPR T/4097', START OUT OF HOLE.  
06/11/97 COOH W/SCRPR & KS, MIRU TBG TSTRS, PU TST T/9000# WHILE GIH W/PKR & 3-1/2" WS, SET PKR @ 4048', LD & TST BKSIDE T/500#, OK, MIRU HES, PMP 18 SX 20/40 MESH SD & 18 SX 100 MESH SD, FLUSH W/35 BBL FR WTR, RDMO HES.  
06/12/97 OPEN UP W/300# ON TBG, KILL, GIH W/SINKER BAR ON SDLINE, TAG SD TOP @ 4575', WAIT 3 HRS F/SAND T/FALL, GIH W/SINKER BAR ON SDLINE, TAG SD TOP @ 4638', RU KILL TRK, PMP 18 SX 20/40 MESH SD & 18 SX 100 MESH SD, FLUSH W/35 BBL FR WTR, RDMO KILL TRK.  
06/13/97 KILL, GIH W/SNKR BAR, TAG SD TOP @ 4520', PMP 15 SX 20/40 MESH SD, TAG SD TOP @ 4530' W/SNKR BAR, TST LNS, PMP 200,000# 20/40 MESH SD IN 35# BORAGEL FLUID: 7000 GAL PAD, 500 GAL W/3 PPG SD, 6000 GAL PAD, 2000 GAL W/2 PPG SD, 4000 GAL W/3 PPG  
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature]  
TYPE OR PRINT NAME Larry M. Sanders

TITLE Senior Regulation Analyst DATE 11/18/97  
TELEPHONE NO. (915)368-1488

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

06/13/97 (CONTINUED)

SD, 5000 GAL W/4 PPG SD, 4800 GAL W/5 PPG SD, 667 GALS W/6 PPG SD, 6500 GALS W/7 PPG SD, 6625 GALS W/8 PPG SD, FLUSH W/1537 GALS, ISIP 4042# 5 MIN 1478# 10 MIN 946#, OPEN UP T/FAC TK F/FLOW BK, FLOW BK UNTIL DEAD, RDMO GUARDIAN.

06/15/97 MIRU BJ COILTECH, 2 BAD HOSES ON CRANE, TAKE T/HOBBS F/REPLACMT, GIH W/COIL TBG, WASH SD OUT W/FOAM & N2, MK 4 TRIPS THRU OPEN HOLE SEC (4380-4641'), COOH, RDMO COIL TBG.

06/16/97 OPEN UP W/600# ON TBG, BLD OFF T/FAC TK, GIH W/SNKR BAR, TAG FILL @ 4641', KILL, REL PKR, COOH LD 3-1/2" WS & PKR, GIH W/PROD TBG: BULL PLUG, 2 JTS TBG, CAVINS SD SEP, 2' SUB, SN, 16' IPC SUBS, BLAST JT, 4 JTS, TAC, 128 JTS TBG.

06/17/97 BLD DWN, FIN GIH W/PROD TBG, ND BOP & PAN, FLNG UP WH, GIH W/PMP & RODS, HANG ON, LD & TST PMP ACTION, RDMO DDU, LEAVE PMPG, NO TST.

06/18/97 **TEMP DROP F/REPORT UNTIL WELL STABILIZES.**

06/20/97 CHG OUT POLISH ROD, LINER & PMP.

07/02/97 STRIP OUT OF HOLE W/RODS, PMP & TBG, JET WASH OUT FRAC SAND FILL, GIH W/TBG, PMP & RODS, HANG ON RDMO DDU.

07/12/97 COOH W/PROD EQMT, TAG F/FILL, GIH W/PROD EQMT, RDMO DDU,

7/14/97 PMP 24 HRS TST 66 BOPD 221 BW PD 1 MCF 56.5% CO2

8/09/97 PMP 24 HRS TST 64 BOPD 150 BWPD 1 MCF 58.6% CO2

8/19/97 PMP 24 HRS TST 45 BOPD 157 BWPD 1 MCF 58% CO2

**COMPLETE DROP F/REPORT**

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JUN 1997  
Received  
JUN 1997