

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-02962

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-1527

7. Lease Name or Unit Agreement Name
EAST VACUUM GB/SA UNIT
TRACT 3127

8. Well No.
003

9. Pool name or Wildcat
VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>31</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3980' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ACIDIZE ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/25/95 MIRU DDU, SDON.
08/27/95 COOH W/RODS & PUMP, NU BOPE, COOH W/TBG, TRIP SAND PUMP, TAG FILL @ 4632', TIH W/SCRAPER TO 4100', PULL UPHOLE SDON.
08/28/95 COOH W/SCRAPER, MIRU TBG TESTERS, SET PKR @ 4002', PUMP 20 BBLS WATER W/10 GALS TW-425, PUMP 4 DRUMS TC-405 & 220 GALS WATER W/ X-LINKED GELEED BRINE W/BREAKER, FLUSH W/26 BBLS WATER, SDON.
08/29/95 COOH W/PKR, GIH W/RBP & PKR, SET RBP @ 4009' & PKR @ 4007', LOAD & TEST TO 1000#, O.K., RESET PKR @ 1045', ISOLATE CSG LEAK @ 920' & 951', SDON.
08/30/95 MIRU HES, PUMP 300 SWS CLASS "C" W/2% CACL, RDMO HES, SDON.
08/31/95 COOH W/PKR, GIH W/BIT, DRILL OUT TO 847', PULL UPHOLE, CIRC, SDON.
09/01/95 DRILL OUT FROM 847' TO 955', CIRC CLEAN, LOAD & TEST SQZ, O.K., COOH, COOH W/RBP, GIH W/PKR, SET @ 4002', LOAD & TEST TO 500#, O.K. SDON. (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE REGULATION SPECIALIST DATE 09/15/95

TYPE OR PRINT NAME L. M. SANDERS

TELEPHONE NO. 915/368-1488

(This space for State Use)

ORIGINAL RETURNED BY MAIL TO:
DISTRICT OFFICE

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 19 1995

09/05/95 FLOW/SWAB BACK 80 BLS, MIRU HES, PUMP 7500 GALS 15%
 FERCHECK, 5000# ROCK SALT IN 2850 GALS X-LINKED GELLED BRINE
 W/BREAKER & 50 BLS WATER, RDMO HES, SDON.
 09/06/95 FLOW/SWAB 123 BLS, SDON.
 09/07/95 FLOW/SWAB 103 BLS, RD SWAB, MIRU ROWLAND, PUMP 2 DRUMS
 TH-757 IN 20 BLS WATER, FLUSH W2267 BLS WATER, RDMO
 ROWLAND, SDON.
 09/08/95 COOH W/PKR, GIH W/TBG, ND BOPE, GIH W/PUMP & RODS, HANG
 WELL ON, START PUMPING, PUMP \$* HRS NO TEST.
 09/11/95 RDMO DDU, PUMP 24 HRS, NO TEST.
 09/12/95 PUMP 24 HRS, 130 BO, 125 BW, 142 MCF.
 09/13/95 PUMP 24 HRS, 144 BO, 96 BW, 137 MCF.
 09/14/95 PUMP 24 HRS, 123 BO, 105 BW, 136 MCF
 COMPLETE DROP FROM REPORT.

RECEIVED

SEP 1 1995

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