

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-02962

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1527	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name  
East Vacuum Gb/SA Unit

1. Name of Operator  
Phillips Petroleum Company

8. Farm or Lease Name  
East Vacuum Gb/SA Unit

2. Address of Operator  
4001 Penbrook Street, Odessa, Texas 79762

9. Well No. Tract 3127  
003

3. Location of Well  
UNIT LETTER P, 660 FEET FROM THE south LINE AND 660 FEET FROM  
THE east LINE, SECTION 31 TOWNSHIP 17-S RANGE 35-E NMPM.

10. Field and Pool, or Wildcat  
Vacuum Gb/SA

15. Elevation (Show whether DF, RT, GR, etc.)  
3980' GR

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

4. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-27-86: 4641'PTD RU DDU. COOH with rods and pump. Installed BOP, COOH with tubing. Ran SLM, tagged fill at 4600'.  
5-28 thru  
6-1-86: Clean out to 4641'. Spotted 385 gals Unichem 405 in open hole 4109'-4651'. Pressured annulus to 500#, ok. Acidized w/3000 gals 15% NEFE HCL mixed w/3 drums of Techniclean 425. Swbd 4 hrs, rec 50 bbl of load and acid water. Squeezed open hole with scale inhibitor and 240 BFW. SD 24 hrs.  
6-2-86: COOH with tbq and pkr. WIH w/tbg set at 4324'. ND BOP. Set 2 1/2" X 1 1/4" X 16' pump at 4329'. Pmpd 13 hrs, no test.  
6-3&4-86: Pmpd 48 hrs, no test.  
6-5-86: Pmpd 24 hrs, 91 BO, 132 BW, 57 MCFG.  
6-6 thru  
6-8-86: Pmpd 72 hrs, 287 BO, 289 BW, 171.1 MCF.  
6-9-86: Pmpd 24 hrs, 94 BO, 84 BW, GOR: 522.

6. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller TITLE Engineering Supervisor, Reserv DATE June 16, 1986

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

JUN 19 1986

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
JUN 18 1986  
O.C.C.  
HISB'S OFFICE