

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-02962

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1527	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator
Phillips Petroleum Company
2. Address of Operator
Room 401, 4001 Penbrook, Odessa, Texas 79762

7. Unit Agreement Name

8. Farm or Lease Name
East
Vacuum Gb/SA TR. 3127
9. Well No.
003

3. Location of Well
UNIT LETTER P, 660 FEET FROM THE south LINE AND 660 FEET FROM
THE east LINE, SECTION 31 TOWNSHIP 17-S RANGE 35-E NMPM.

10. Field and Pool, or Wildcat
Vacuum Gb/SA

15. Elevation (Show whether DF, RT, GR, etc.)

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Perforate open hole & acidize ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-13-83: RU X-Pert WSU. Pld rods & tbg. Ran PPCo. SLM.
6-14-83: WIH w/GO WL to perf OH w/80 gram jet strip gun @ 1 JSPF on 180° phasing as follows; 4380' - 4426', 4452' - 4508', 4561' - 4590'. 139' - 131 shots. Ran PPCo. SLM to check for fill. TD 4308. 308' of fill.
6-15-83: Tried to est circ, could not. Prep to CO.
6-16-83: CO. est circ & CO 192' of fill from 4308 to 4500. Circd hole clean. Pld back up in csg.
6-17,18, 19-83: 17th-CO from 4500' - 4616'. Circd hole clean. COOH w/tbg. 18th-LD bit & DC'S. WIH w/tbg, pkr & SN. Swbd 3 hrs, swbd dry. 19th-dwn 24 hrs--crew off.
6-20-83: RU Acid Engineering w/pkr just off btm. Sptd 1000 gals 15% NFHCl containing LST agent scale inhibitor & iron sequestering agent. Pld & set pkr @ 3450'. Loaded annulus w/produced water. Acidized w/10,800 gals acid and 800#BAF.
6-21-83: Swbg. Swbd 6 hrs, 20 BLW & BAW. Swbd dry prep to hang on.

(See reverse side)

BOP Equip: Series 900, 3000# WP, double w/l set pipe rams, 1 set blind rams, manually oper.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Sr. Engineering Specialist

DATE July 12, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

JUL 18 1983

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 15 1983

6-22-83: WIH w/tbg & anchor. Tbg set @ 4583'. Ran 180 3/4 rods, 3-7/8 rods w/2-1/2" X 1-1/2" X 16' pmp. Hang on. RD. Pmpd 16 hrs, no gauge.
6-23-83: Pmpd 24 hrs, 42 BW.
6-24,25-83: 24th-pmpd 24 hrs, 46 BW. 25th-pmpd 24 hrs, rec. 56 BO, 39 BW, GOR: 768
from OH completion 4109' - 4616'.