

INSTRUCTIONS
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
OPERATOR

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. FOR APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> <input type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No. <b>24241</b></p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>7. Unit Agreement Name</p>
<p>2. Name of Operator <b>Humble Oil &amp; Refg Co</b></p>		<p>8. Farm or Lease Name <b>New Mexico R State</b></p>
<p>3. Address of Operator <b>Box 1600 - Midland, Texas 79701</b></p>		<p>9. Well No. <b>2</b></p>
<p>4. Location of Well UNIT LETTER <b>B</b> <b>660</b> FEET FROM THE <b>N</b> LINE AND <b>660</b> FEET FROM THE <b>W</b> LINE, SECTION <b>32</b> TOWNSHIP <b>17-S</b> RANGE <b>35-E</b> NMPM.</p>		<p>10. Field and Post, or Wellcut <b>Vacuum G.S.A.</b></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <b>3962 DF</b></p>		<p>12. County <b>Lea</b></p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**INIRU. Pull prod equipment from well. Halliburton frac well as follows:**

**31,000 gal myt Frac and 29,500 # sand. Frac broke @ 1000 psi. 151P 7000#. AIR 10BPM. Avg pressure 3500 psi. Well sandered out. Cleaned sand out to 4637'. Reran producing equipment and return well to prod. Status.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><b>John W. Runyan</b></u>	TITLE <u><b>Unit Head</b></u>	DATE <u><b>12/2/70</b></u>
APPROVED BY <u><b>John W. Runyan</b></u>	TITLE <u><b>Unit Head</b></u>	DATE <u><b>12/2/70</b></u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

DEC 7 1970

OIL CONSERVATION COMM.  
W0000, R. 11.