

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Miscellaneous Reports on Wells

RECEIVED

1-1950

OIL CONSERVATION COMMISSION
HOUSES-OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

August 29, 1950

Date

Midland, Texas

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Humble Oil & Refining Company N. M. State "K" Well No. 2 in the
Company or Operator Lease

NE/4 of NE/4 of Sec. 32, T. 17-S, R. 35-E, N. M. P. M.,
Valencia Field Lea County.

The dates of this work were as follows: 8-3-50 to 8-27-50Notice of intention to do the work was ~~received~~ submitted on Form C-102 on 8-1-50 19and approval of the proposed plan was ~~received~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

T.D. of well 4675'. Pulled Tbg. and Kobe pump. Attempted to acidize with 10,000 gallons and found leak in 5½" csg. at 707'. Set retainers at 800' and 580'. Spotted 65 sacks cement in annular between 7-5/8" and 5½" casing. Squeezed 30 sacks through leak. Drilled out cement. Casing tested OK. Shot hole at 4654' and cleaned hole to 4675'. Treated well with 10,000 gallons from 4150' to 4675'. Flushed hole with oil. Swabbed well for 10 hours at rate of 6 bbls. fluid per hour, 15% acid water. Swabbed fluid down to 3980'. Ran swab every hour for 10 hours. No fluid build up. Set retainer at 4005' and treated from 4150' to 4675' with 20,000 gallons of acid. Flushed

(Cont'd. on back of page)

Witnessed by _____ Name _____ Company _____ Title _____

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

29th day of August, 19 50Name [Signature]Position Asst. Division Superintendent

Representing Humble Oil & Refining Company
Company or Operator

My commission expires 6-1-51Address Box 1600, Midland, Texas

Remarks:

A.P.D.

[Signature]
Name
Oil & Gas Inspector

Title

well with oil and swabbed out acid load. Swabbed well at rate of 26.26 bbls. per hour, 40% acid water. Ran tubing. Swabbed well 15 hours at rate of 12 bbls. fluid per hour, 2% acid water. Fluid level 3600'. Placed well on pump.