District I

PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Ene. Minerals & Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operation and Address	District IV PO Box 2088, Santa F	e. NM 8	7504-2088		Santa F	e, NM 8	3750	4-2088				AMEN	DED REPO
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