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40. OF COPIES BEC	* 1 * * *	1	
DISTRIBUTION			
SANTA FE			
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U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
22224712112			

PRODUCTION CLERICAL SUPERVISOR

78 (Tille)

(Date)

## NEW MEXICO OIL CONSERVATION COMMISS REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-11
Ullactive 1-1-65

	U.S.G.S.								
	TRANSPORTER GAS	- AUTHORIZATION TO TR							
	OPERATOR GAS	-							
ı.	PROPATION OFFICE								
	PHILLIPS PETROLE	PHILLIPS PETROLEUM COMPANY							
	4001 Penbrook Street, Odessa, Texas 79762								
	Reason(s) for filing (Check proper bo	Omer (r teute explain)							
	Recompletion	Change in Transporter of:  Cil Dry G	e name becaus						
	Change in Ownership X	Casinghead Gas Conde	Former1	New Mexico St	ate K # 4				
	If change of ownership give name and address of previous owner	Exxon Co., U.S.A., P.O.	Box 1600, Midl	and, Texas	9702	<del></del>			
11.	DESCRIPTION OF WELL AND	LEASE.	Cormution	Kind of Lease					
	Unit Tract No. 3202 004 Vacuum GB-S		3,777		XX	Lease No.			
٠	Location			<del></del>					
	Unit Letter I ; 66	60 Feet From The East Lin	n● and1987	Feet From The	South	<del></del>			
	Line of Section 32 To	ownship 17-S Range	35-E , NMPN	Lea_		County			
11.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address	to which approved co	py of this form is to	be sent)			
	Texas-New Mexico Pipe		P.O. Box 2528	, Hobbs, N.N	1. 88240				
	Name of Authorized Transporter of Co Phillips Petroleum Co		:		ved copy of this form is to be sent) essa, Texas 79762				
	If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   P.ge.   J   32   17S   35E	la gas actually connects Yes	ed? When	2-1-78				
V.	If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool,	give commingling order						
	Designate Type of Completi	Oil Well Gas Well	New Well Workover	Deepen Plus	Back   Same Rest	DHI. Restv			
	Date Spudded	<u></u>	1	1	<u> </u>	<u></u>			
		Date Compl. Ready to Prod.	Total Depth	P.B	T.D.				
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tub	ing Depth				
	Perforations			Dep	h Casing Shoe				
			CEMENTING RECOR	D					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	<u>IT</u>	SACKS CEME	NT			
			1						
۱.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)								
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	, pump, gas lift, etc.	)				
	Length of Teet	Tubing Pressure	Casing Pressure	Chol	· Size	<del></del>			
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gae	MCF				
•	GAS WELL		1						
	Actual Frod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grav	ity of Condensate	· · · · · · · · · · · · · · · · · · ·			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	-in) Choi	• Size	<del> </del>			
ا ا .ا	ERTIFICATE OF COMPLIANCE OIL CONSERVATION COMM								
	la la companya di sa			ner 28 19/8					
- (	I hereby certify that the rules and r Commission have been compiled v	Orlg. Signed by  BY			<del></del>				
•	shave in true and complete to the								
	<b></b>		TITLE Dist 1, Supv.						
	5/1 ~	2		be filed in compli					
-	V-112	Niva)	If this is a requ	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation.					
	PRODUCTION CLERICAL SI	IDEBATCOB	teets taken on the	vell in accordance	WITH RULE 111.				

All sections of this form must be filled out completely for allowable on new and recompleted wells.

fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.