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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
A-1320

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	CHANGE OPERATOR NAME FROM HUMBLE OIL & REFINING COMPANY TO EXXON CORPORATION EFFECTIVE JANUARY 1, 1973	7. Unit Agreement Name	--
2. Name of Operator	Humble Oil & Refining Company	8. Farm or Lease Name	New Mexico "K" State
3. Address of Operator	Box 1600, Midland, Texas 79701	9. Well No.	4
4. Location of Well	UNIT LETTER <u>I</u> , <u>660</u> FEET FROM THE <u>east</u> LINE AND <u>1976.7</u> FEET FROM THE <u>south</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.	10. Field and Pool, or Wildcat	Vacuum Grayburg SA
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	Lea
3968' Gr.			

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 2-5-68, acidized open hole from 4150-4670 w/2000 gallons regular 15% acid (by Cardinal) @ 5.3 bbls. per min. Max Pr 1000#. SI Pr on vacuum. Returned well to production 2-5-68. Recovered load and acid water. Returned well to production on 2-9-68.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob J. Brown TITLE Unit Head DATE 2-20-68

APPROVED BY Joe T. Hany TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: