

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-02965
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	A-1320
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 3202
8. Well No.	005
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	
4. Well Location Unit Letter H : 660 Feet From The EAST Line and 1980 Feet From The NORTH Line	
Section 32 Township 17S Range 35E NMMP LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3957' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

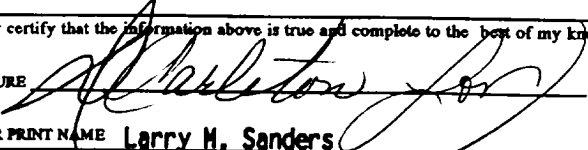
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CO T/4660', TREAT F/SCALE, ACIDIZE, RET PRO ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/17/99 MIRU DDU, COOH W/PROD PKR, CK FILL, NONE, GIH W/CSG SCRPR, SOOH.
12/18/99 CREW OFF. 12/19/99 CREW OFF
12/20/99 COOH W/CSG SCRPR, GIH W/PKR, TSTG TIH, SET PKR 4112' PMP SCALE CONVERTER.
12/21/99 SWAB 70 BBL WTR, RESET PKR @ 3772', RU HES T/ACIDIZE W/6000 GAL ACID, DROP 3500# SALT,
RU SWAB REC 43 BBL WTR.
12/22/99 OPEN UP 125# TBG PSI, SWAB BK 140 BW, FLOWING, TURNED T/BATTERY.
12/23/99 FLOWING, NO GAUGE.
12/24/99 FLOWING, REC 76.1 BO, 281.5 BW & 692 MCF GAS.
12/25/99 FLOWING, REC 88.4 BO, 292 BW & 701 MCF GAS.
12/26/99 FLOWING, REC 90.4 BO, 269.6 BW & 683 MCF GAS.
12/27/99 FLOWING, REC 103.9 BO, 237.1 BW, 653 MCF GAS
CONTINUED ON BACK

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Senior Regulation Analyst DATE 1/26/2000
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

EVAC #3202-005 CONTINUED

12/28/99 MI KILL TRK, PMP SCALE INHIB, COOH W/TREATNG PKR, GIH & SET PROD
PKR, LD CSG.
12/29/99 OPEN UP, TBG PSI 360, SWAB, REC 85 BW WELL FLOWING.
12/30/99 FLOWING, RDMO DDU, TEMP DROP F/REPORT
01/24/2000 FLWNG: 1-16-00: 101.5 BO 204.2 BW & 430 MCF GAS
 1-20-00: 91 BO 190.1 BW & 530.3 MCF GAS
 1-23-00: 89.9 BO 185.6 BW & 532.8 MCF GAS
COMPLETE DROP F/REPORT

