

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-02966

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

A-1320

7. Lease Name or Unit Agreement Name

EAST VACUUM GB/SA UNIT
TRACT 3202

8. Well No.

006

9. Pool name or Wildcat

VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

4001 Penbrook Street, Odessa, TX 79762

4. Well Location

Unit Letter

P

660

Feet From The

EAST

Line and

662

Feet From The

SOUTH

Line

Section

32

Township

17-S

Range

35-E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3965' RKB; 3955' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: TREAT F/SCALE, ACIDIZE & RET T/PROD. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/01/97 MIRU POOL DDU #678, PMP BRINE T/KILL, NU BOP & PAN, COOH W/SUB EQMT, TRIP SNDPMP, TAG @ 4680', CATCH SAMPLE OF FORMATION, PU, SIH W/CSG SCRPR, SISD.
10/02/97 FIN TRIP SCRPR, MIRU TBG TSTRS, TST IN HOLE W/TBG & PKR, RDMO TBG TSTRS, SET PKR @ 4099' W/TP @ 4412', LD & TST T/500# OK, SISD.
10/03/97 MIRU REEF, TST LNS, PMP 7000 GAL 15% FERCK ACID EQUIV, 1250# RK & 1250# 100 MESH SALT IN 53 BBL XLINK GELL BRINE W/BRKR & 37 BBL FR WTR FLUSH: 1500 GAL ACID, 250# ROCK & 250# 100 MESH SALT IN 17 BBL XLINK; 1500 GAL ACID, 400# ROCK & 400# 100 MESH SALT IN 14 BBL XLINK; 2500 GAL ACID, 600# ROCK & 600# 100 MESH SALT IN 22 BBL XLINK; 1500 GAL ACID; 37 BBL FLUSH, ISIP 1500# 5 MIN 800# 10 MIN 500# 15 MIN 330#, SI, RDMO REEF, OPEN UP W/O# ON TBG & FL @ SURF, REC 152 BBL W/END FL @ 2200', SISD.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Senior Regulation Analyst

DATE

10-28-97

TYPE OR PRINT NAME

Larry M. Sanders

TELEPHONE NO. (915) 368-1488

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

NOV 8 1997

CONDITIONS OF APPROVAL, IF ANY:

EVAC #3202-006 CONTINUED

10/06/97 OPEN UP W/90# ON TBG & FL @ 1600', REC 104 BBL W/END FL @ 2100', MIRU AA & PMP SCALE SQZ AS FOLLOWS:
MIX & PMP 5 DRUMS TH-757 IN 100 BBL FR WTR, FLUSH W/500 BBL FR WTR, RDMO AA, SISO.
10/07/97 COOH W/PKR, PU GIH W/SUB EQMT, ND PAN & BOP, FLNG UP WH, RDMO DDU, PMP 16 HRS, NO TEST.
10/08/97 PMP 24 HRS NO TST.
10/09/97 PMP 24 HRS NO TST.
10/10/97 PMP 24 HRS, TST 23 BOPD 743 BWPD 31.4 MCF 42.0% CO2.
10/11/97 PMP 24 HRS, TST 10.6 HRS CALCULATED T/24 HRS, TST 23 BOPD 740 BWPD 39.4 MCF 43.4% CO2.
10/12/97 PMP 24 HRS, TST 29 BOPD 795 BWPD 86.6 MCF 38.4% CO2.

COMPLETE DROP F/REPORT

