NOT END WITTENACS OF	-	
DISTRIBUTION	İ	<u>i</u>
BANTA FE	\mathbb{L}_{-}	
FILE		
U.1.0.1.	1	I
LAND OFFICE		
OPERATOR	1	

INDITIONS OF APPROVAL, IF ANYI

OIL ONSERVATION DIVISION

DISTRIBUTION	P. O. BOX 2088 FOR L-[U]				
BANTA PE	SANTA FE, NEW MEXICO 87501				
PILE			Sa. Indicate Type of Lease		
U.1.0.9.	4		State X		
LAND OFFICE	4	•	5, State Oli 6 Gas Lease No.		
OPERATOR)	• .	A-1320		
	API# 30-025-02966		minimum		
SUNDA	RY NOTICES AND REPORTS ON 1	(& 10 & DIFFERENT RESERVOIR.			
			7, Unit Agreement Name		
WELL WELL	OTHER+		East Vacuum Gb/SA unit		
Name of Operator			8. Form or Lease Home East Vacuu		
Phillips Petroleum Company			Gb/SA Unit Tract 3202		
Address of Operator			9. Well No.		
Room 401, 4001 Penbrook, Odessa, Texas 79762			#006		
Location of Well			10. Field and Pool, or Wildcat		
UNIT LETTER P 660 FEET FROM THE BAST LINE AND 662 FEET FROM			Vacuum Gb/SA		
UNIT CETTER	· · · · · · · · · · · · · · · · · · ·				
south	32 TOWNSHIP 17-S	35-F			
THE SOUCH LINE, SECTI	ON TOWHSHIP	RANGEHM			
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County		
	3965 RKB, 3955 G		Lea		
					
	Appropriate Box To Indicate N	•			
NOTICE OF I	NTENTION TO:	SUBSEQUE	INT REPORT OF:		
	ر ا	• 6			
CRFORM REMEDIAL WORK	PLUE AND ABANDON	REMEDIAL WORK	ALTERING CASING		
EMPORARILY ASAHDON	<u> </u>	COMMENCE DRILLING OPHS.	PLUE AND ASANDONMENT		
ULL OR ALTER CASING	CHANGE PLANS	CASING-TEST AND CEMENT JOB	· · · · · · · · · · · · · · · · · · ·		
		OTHER Log, perf and	treat		
OTHER	L				
Describe Proposed or Completed O	perations (Clearly state all pertinent deta	ils, and give persinent dates, includ	ling estimated date of starting any proposed		
work) SEE RULE 1 103.					
1-31-83: MI Ralph Johnson WSU and pld rods and pmp. Instld BOP, pld tbg. Ran PPCo SLM to					
4665', no fill.					
2-1-83: Gearhart ran GR-CNL from 4665'-1500'. Perf'd open hole w/80 grams jet strip gun w/1					
JSPF on 180 deg phasing as follows: 4396' - 4420'; 4438' - 4459'; 4530' - 4559'; 4570' - 4588';					
4602' - 4616' and 4622' - 4660'. Total of 144 shots. Checked TD, had 251' of fill after					
shooting.					
2-2-83: Pushed bridge to 4594'. COOH w/tbg & bit. Reverse unit WIH w/bit, collars & tbg					
to 4100'. Established circ. 2-3-83: Drld on jet gun strips. CO 22' to 4616'. Pld up in csg to 4100' and SD.					
2-3-83: Drid on jet	gun strips. CO 22' to 46	6'. Pld up in csg to	4100' and SD.		
2-4,5,0-83: 5tn, pid	tbg for bit change. WIH &	CO from 4616' - 4637'.	Pld up in csg. 5th, 6th,		
dwn 48 hrscrew off.			l chala na		
2-7-03. DIIG FROM 463	7 = 4000. Circ arig mud	out or noie. COUH w/t	bg & DC'S. RD reverse unit.		
2-8-83: LD DC'S, WIH w/tbg and 5 1/2" pkr. Set at 4035'. Swbd 3 hrs, 30 BLW. Dresser/Titan unseated pkr, spotted 504 gals 15% NeHCL across OH from 4665-4152. Pld up and set pkr at 3500'.					
Trtd $w/10$ 000 gale of	acid, pmpg 800 gals w/800	At Populate and flater	d up and set pkr at 3500°.		
water. Released pkr	and pld to 4660'. Sptd 50	hble lease crude Pld	riushed W/28 bbls fresh		
press 1300#. ave 1000	#, ISDP 300#, AIR5 BPM.	bors rease crude. Fid	ap Into esg and sp. Max		
		er. CO Benzoic acid fla	kes from 4605! to 4665!		
2-9-83: WIH $w/2$ 7/8" tbg and Hydrostatic bailer. CO Benzoic acid flakes from 4605' to 4665', COOH.WIH $w/148$ jts 2 7/8" tbg, seat nipple @ 4587', tbg anchor @ 4083'. Swbd 5 hrs, recovered					
BOP Equip: Series 90	0, 3000# WP, double w/one	set pipe rams. one set	blind rams, manually operate		
. I hereby centify that the information above is true and complete to the best of my knowledge and belief.					
I hus . II -	/I I W 11		ict DATE 02-18-83		
i veo	W. J. Mueller virus Seni	or Engineering Special	ist DATE UZ-10-03		
			_		
ORIGINAL SIGNED	BY JERRY SEXTON		PATE MAR 1 1983		
	\$101 F		DATE MILITAL I IVV		

40 BLW & BAW & 10% oil.

2-10-83: Swbd back 70 BLW & AW, 12 BO in 6 hrs. Rebuilt wellhead. Started in hole w/pmp & rods.

2-11,12,13-83: Pmpd 72 hrs--no test.

2-14-83: Pmpd 24 hrs, 70 BO; 266 BW.

2-15-83: Pmpd 24 hrs, 70 BO, 132 BW. 2-16-83: Pmpd 24 hrs, 88 BO, 118 BW, GOR: 341 from open hole 4152' - 4665'.