OF UPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
SANTA FE	NE MEXICO OIL CO	NSERVATION COMMISSION	Effective 1-1-65
FILE			
u.s.G.s.			5a. Indicate Type of Lease
LAND OFFICE			State Fee
OPERATOR			5. State Oil & Gas Lease No.
			A-1326
IDO NOT USE THIS FORM FOR	NDRY NOTICES AND REPORTS CONTROL OF TO DEEPEN OF PLU	N WELLS G BACK TO A DIFFERENT RESERVOIR.	
1.			7. Unit Agreement Name
OIL GAS WELL	OTHER•		
Name of Operator			8. Farm or Lease Name
Exxon Corporation			NEW MEXICO'K"STAT
. Address of Operator			9. Well No.
P.O. Box 1600, Midland, Texas 79702			6
a. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER	662 FEET FROM THE SOL	THLINE AND 660 FEE	T FROM VACUUM (GR. S.A.)
FAST	ECTION 32 TOWNSHIP /	7-5 35-E	
THE JETT LINE, S			
	15. Elevation (Show wheth		12. County
	39	52 GR	Lea
Char	ck Appropriate Box To Indicate		or Other Data
	F INTENTION TO:	<del>-</del>	QUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	_	. COMMENCE DRILLING OPHS.	PILUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
		OTHER CSG LEA	K SURVEY
OTHER			
<ol> <li>Describe Proposed or Complete work) SEE RULE 1103.</li> </ol>	ed Operations (Clearly state all pertinent	details, and give pertinent dates, inc	cluding estimated date of starting any proposed
·	ller to surface engine		
1. Clean out ce	llar to surface casing.		
2. Install bleed	der line from 10 3/4"	surface casing to a	bove ground level with
	e at surface.	<del></del>	2010 820000 20101 11200
Concrot varve	s at surface.		
	der line from 15/0'	intermediate casing	to above ground level with
control valve	e at surface.	<del></del>	
			·
18. I hereby certify that the information	ation above is true and complete to the be	st of my knowledge and belief.	
1 10 00			
A L (len	25 ma 6.7	Unit Head	DATE _2-3-77
SIGNED /V V	TITLE		
	Cold. Strike		FEB 17 19/7
	A second section of the		
APPROVED BY	TITLE_		DATE

CONDITIONS OF APPROVAL, IF ANY: