

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-02967
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Phillips Petroleum Company		6. State Oil & Gas Lease No. A-1320
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762		7. Lease Name or Unit Agreement Name: EAST VACUUM GB/SA UNIT TRACT 3202
4. Well Location Unit Letter <u>A</u> : <u>662</u> feet from the <u>EAST</u> line and <u>660</u> feet from the <u>NORTH</u> line Section <u>32</u> Township <u>17S</u> Range <u>35E</u> NMPM County <u>LEA</u>		8. Well No. 007
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3955' GR		9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: c/o & ACIDIZE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/06/02 MIRU DDU
02/07/02 KILL COOH W/RODS/RMP KILL NU BOP COOH W/TBG GIH W/SANDLN BLR TAG F/FILL @ 4665' COOH W/BLR GIH W/BIT SCRPR & TBG T/4120' START COOH W/TBG SCRPR & BIT
02/08/02 KILL FIN COOH W/TBG SCRPR & BIT GIH W/TP RITS PKR & TBG TSTG T/5000 PSI RU POOL RMP TRK & RMP 900 GAL TOLUENE OUT EOT COOH W/8 STDS SET PKR 3587' EOT 4097' SD
02/09/02 FLOW T/FRAC TK SWAB BK TOLUENE UNSET PKR GIH W/8 STDS TBG RU RMP TRK RMP 1000 GAL GYPSOL SCALE CONVERIER COOH 9 STDS SET PKR 3523' EOT 4095' TST CSG T/500 PSI HELD OK REL PRESS SD
02/10/02 CREW OFF
02/11/02 CREW OFF
02/12/02 MIRU HES TST INS T/7000 PSI RMP 50 BBL FW PAD @ 5 BPM 0 PSI RMP 500 GAL 15% FERCK ACID @ 5 BPM 0 PSI RMP 2500# RKSALT & 2500# 100 MESHSAIT @ 5 RMP 1285 PSI RMP 2000 GAL 15% FERCK @ 4.5 BPM 2594 PSI RMP 250# RKSALT & 250# 100 MESHSAIT @ 4.7 BPM 3599 PSI RMP 1775 GAL 15%
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE SUPVR., REGULATION/PRODUCTION DATE 3/8/02

Type or print name LARRY M. SANDERS Telephone No. 915/368-1488

(This space for State use)

APPROVED BY PAUL F. KAUTZ TITLE PETROLEUM ENGINEER DATE 3/8/02

Conditions of approval, if any:

EVAC #3202-007

02/12/02 CONTINUED

FERCK ACID @ 5.2 BPM 2930 PSI PMP 500# RKSALT & 500# 100 MESH SALT @ 4.7 BPM 3613 PSI PMP 1075 GAL 15%
FERCK ACID @ 4.8 BPM 2841 PSI PMP 1650# RKSALT & 1650# 100 MESH SALT @ 5 BPM 3193 PSI PMP 650 GAL 15%
FERCK ACID @ 5.1 BPM 3625 PSI WELL BLKED OFF SURGE TBG PMP 700 BBL FW F/FLUSH @ 3.4 BPM 3407 PSI SD ISIP
2509 PSI 5 MIN SI PRESS 2394 10 MIN 2332 15 MIN 2776 PSI AVG RATE 3.5 BPM MAX 5.2 MIN .4 BPM AVG PRESS
2980 MAX 4500 PSI TOT LD 507 BBL RDMO HES LEAVE SI 1 HR OPEN UP BLD DWN T/FRACT TK SWAB PMP 120 BBL FW
DWN TBG SISD.

02/13/02 OPEN FLOW T/FRACT TK SWAB UNSET PKR GIH TAG F/FILL 150' FILL RU PMP TRK PMP FW CO T/4644' COOH W/TBG
PKR & TP GIH W/PROD TBG & ANCHOR.

02/14/02 KILL GIH W/PROD TBG ND BOP NU WH GIH W/PMP & RODS HANG ON LD & TST WOULDN'T PMP COOH W/RODS & PMP
RD WH & NU BOP COOH W/TBG SD.

02/15/02 KILL WELL FIN COOH W/TBG WO TBG TSTRS RU GIH TSTNG TBG T/5000 PSI ND BOP NU WH GIH W/PMP & RODS LD &
TST HANG ON RDMO DDU WELL ON PROD - TEMP. DROP F/REPORT.

03/06/02 2/20/02: 30 BO 185 BW 15 MCF GAS 14% CO2
2/21/02: 39 BO 174 BW 17 MCF GAS 15% CO2
2/22/02: 35 BO 171 BW 15 MCF GAS 15% CO2
FL 483' ABOVE PMP WELL PMPG W/LUFKIN C288D21386 11 SPM 86" SL 142 JTS 2-3/8 8RD TBG EOT 4577' 5-1/2 X 2-
3/8 TAC SET 4041' 56 7/8" RODS 126 3/4" RODS 1 1/2" X 20' PMP WELL ON PRODUCTION - COMP LETE DROP F/REPORT