	NO. OF COPILS ATCOINED			
	DISTRIBUTION SANTA FE			Form C-104
	FILE	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C+1; Elloctivo 1+1+65
	U.S.G. S .	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL (SAS
	LAND OFFICE			
	TRANSPORTER GAS			
	OPET / TOR			
1.	PROPATION OFFICE			
	Phillips Petroleum Company			
	Address			
	4001 Penbrook St., Odessa, Texas 79762			
	Reason(s) for filing (Check proper box) New We!! Other (Please explain)			
	Recompletion	Cii Dry Gas	s 🔲 🔪	
	Change in Ownership	Casinghead Gas Conden	Relocation o	f tank battery
	If change of ownership give name and address of previous owner			
п.	DESCRIPTION OF WELL AND LEASE			
	Lesse Name East Vacuum G/S Unit Tract No 3202	007	Chatter Barbara	
	Unit, Tract No. 3202	007 Vacuum G/		
	Unit Letter A ; 66	OFeet From TheNorthLine	e and 662 Feet From "	The East
	Line of Section 32 Tow	mship 17-S Range	35-Е , ммрм,	Lea County
III.	DESIGNATION OF TRANSPORT		S Address (Give address to which approv	ved copy of this form is to be sent)
	Texas-New Mexico Pipeli	ne	P. O. Box 2528, Hobbs,	
	Name of Authorized Transporter of Casinghead Gas 🔀 or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
	Phillips Petroleum Comp	any Unit Sec. Twp. Pge.	4001 Penbrook St., Ode	
	If well produces all or liquids, give location of tanks.	J 32 17-S 35-E	Yes	12-1-78
	If this production is commingled wit			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		1		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
	OIL WELL	Date of Test	Producing Method (Flow, pump, gas li	(i, eic.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Pred. During Test	Oil-Bbla.	Water - Bbls.	Gas-MCF
	GAS WULL			
	Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
			Casing Pressure (Sbut-in)	Choke Size
	Traing Method (pitor, back pr.)	Tubing Pressure (Shut-in)	Cosing Please. a (and any	
VJ.	CERTIFICATE OF COMPLIANC	CE	OIL CONSERVA	TION COMMISSION
			APPROVED, 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orig Signed by	
			BY Orig. Signed by, John Runyan TITLE	
			TITLE Goologist	
-	5/ 5		This form is to be filed in compliance with RULE 1104.	
	(Signature)		If this is a request for allowable for a newly dilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	Clerical and Services Supervisor		All soctions of this form must be filled out completely for sllow-	
	Clerical and Services Supervisor		his on new and recompleted wells.	
	Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such changes of conditions			I, III, and VI for changes of owner, ter, or other such change of condition.
	(Da	((r)		the filed for each pool in multiply

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.