

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-02968

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

East Vacuum GB/SA Unit
Tract 3202

8. Well No.

012

9. Pool name or Wildcat

Vacuum Grayburg/San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

4001 Penbrook Street Odessa, TX 79762

4. Well Location

Unit Letter J : 1980 feet from the East line and 1988 feet from the South line

Section 32 Township 17-S Range 35-E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3972' RKB & 3960' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Acidize, Swab, & Return to Production ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

11/12/02: MIRU WSU. RU SWAB LINE LUBRICATOR. BLEED WELL DOWN. WOULD NOT BLEED DOWN. SECURE WELL & SHUT DOWN.

11/13/02: OPEN WELL TO FRAC TANK. RU PUMP TRUCK. KILL TBG. TIH W/FISHING TOOL & SAND LINE. LATCH ONTO STANDING VALVE. UNSEAT STANDING VALVE. POOH W/SAND LINE, FISHING TOOL & STANDING VALVE. KILL WELL. ND WELLHEAD. NU BOP. UNSET PKR. POOH W/TBG & PKR. SHUT DOWN & KILL WELL AS NEEDED.

11/14/02: KILL WELL. FINISH POOH W/TBG & PKR. TIH W/SANDLINE BAILER & TAG FOR FILL. TAG @ 4613.37' OF FILL. POOH W/SANDLINE BAILER. TIH W/BIT, SCRAPER & TBG TO 4119'. POOH W/TBG, SCRAPER & BIT. TIH W/18 JTS TAIL PIPE. PKR & TBG, TESTING TBG TO 5000 PSI. RU PUMP TRUCK TO TBG. PUMP 750 GALLONS OF TOLUENE & DISPLACE TBG. RD PUMP TRUCK. POOH W/6 JTS TBG. SET PKR @ 3848'. END OF TAIL PIPE @ 4411'. SECURE WELL & SHUT DOWN.

*** CONTINUED ON BACK ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stacy P. Kinder TITLE HSE/Regulatory Supervisor DATE 01/24/03

Type or print name Larry Leach

Telephone No. 915/368-1314

(This space for State use)

APPROVED BY _____
Conditions of approval, if any:

ORIGINAL SIGNATURE BY _____

GARY W. WINK

OC FIELD REPRESENTATIVE / STAFF MANAGER

DATE

JAN 30 2003

Continued:

East Vacuum GB/SA Unit #3202-012

11/15/02: OPEN WELL TO FRAC TANK. SWAB BACK TOLUENE. WELL FLOWING. RECOVERED 45 BBLS TOTAL KILL TBG. UNSET PKR. TIH W/6 JTS TBG. SPOT 1000 GALLONS GYPSOL SCALE CONVERTER DISPLACE TBG. POOH W/12 JTS TBG. SET PKR @ 3585'. END OF TAIL PIPE @ 4148'. RU PUMP TRUCK TO CSG. LOAD BACKSIDE. TEST CSG TO 500 PSI. HELD GOOD. SECURE WELL & SHUT DOWN.

11/16/02: CREW OFF.

11/17/02: CREW OFF.

11/18/02: MIRU HES. TEST LINES TO 5500 PSI. PUMP 50 BBLS FRESH WATER PAD @ 5 BPM, 567 PSI. PUMP 500 GALLONS 15% FERCHECK ACID @ 5 BPM, 1055 PSI. PUMP 1000 LBS ROCK SALT & 1000 LBS 100 MESH SALT @ 5.1 BPM, 1083 PSI. PUMP 2000 GALLONS 15% FERCHECK ACID @ 5 BPM, 1061 PSI. PUMP 750 LBS ROCK SALT & 750 LBS 100 MESH SALT @ 5 BPM, 2308 PSI. PUMP 2000 GALLONS 15% FERCHECK ACID @ 5.5 BPM, 1990 PSI. PUMP 1250 LBS ROCK SALT & 1250 LBS 100 MESH SALT @ 5.1 BPM, 2463 PSI. PUMP 2000 GALLONS 15% FERCHECK ACID @ 4.8 BPM, 2436 PSI. PUMP 83 BBLS FRESH WATER. FLUSH @ 5 BPM, 3497 PSI. SHUT DOWN. ISIP - 2955 PSI. 5 MIN SHUT IN PRESS 2644 PSI. 10 MIN SHUT IN PRESS - 2520. 15 MIN SHUT IN PRESS - 2388 PSI. AVG RATE - 5.1 BPM. AVG PRESS 2483 PSI. MIN RATE - 4.5 BPM. MAX RATE 5.6 BPM. MIN PRESS - 963 PSI. MAX PRESS - 4191 PSI. TOTAL LOAD - 462 BBLS. RDMO HES. LEAVE WELL SHUT IN FOR 1 HR. OPEN WELL TO FRAC TANK. FLOW BACK & SWAB BACK LOAD. RECOVERED 48 BBLS. SECURE WELL & SHUT DOWN.

11/19/02: 250 PSI ON TBG. OPEN WELL TO FRAC TANK. MAKE 5 SWAB RUNS. WELL FLOWING. RECOVERED 277 BBLS. RU PUMP TRUCK TO TBG. PUMP 150 BBLS FRESH WATER. RD PUMP TRUCK. SECURE WELL & SHUT DOWN.

11/20/02: KILL WELL. UNSET PKR. TIH W/12 JTS TO 4596'. NO SALT. RU PUMP TRUCK TO TBG & PUMP 110 BBLS DOWN TBG. RD PUMP TRUCK. POOH W/TBG, PKR & TAIL PIPE. TIH W/LOC-SET PKR & TBG. ND BOP. NU WELLHEAD. RU PUMP TRUCK. PUMP 70 BBLS PKR FLUID. ND WELLHEAD. SET PKR 3978'. NU WELLHEAD. FINISH LOADING CSG W/PKR FLUID. TEST CSG TO 500 PSI FOR 30 MIN. HELD GOOD. CLEAN LOCATION. RDMO WSU. LEAVE WELL SHUT IN. WAIT ON SWAB UNIT.

11/21/02: WAIT ON SWAB UNIT.

11/22/02: MIRU SWAB UNIT. MAKE 15 SWAB RUNS. RECOVERED 75 BBLS. WELL NOT FLOWING. SECURE WELL & SHUT DOWN.

11/23/02: CREW OFF.

11/24/02: CREW OFF.

11/25/02: OPEN WELL TO SWAB TANK. SWAB WELL. MADE 5 SWAB RUNS. RECOVERED 90 BBLS. WELL FLOWING. RECOVERED 75 BBLS. PUT WELL DOWN FLOWLINE. RDMO SWAB UNIT. WELL ON PRODUCTION. TEMPORARY DROP FROM REPORT.

12/17/02: WELL TESTS = 12/13/02 - 66 BBLS OIL, 160 BBLS WATER, 410 MCF GAS. 12/14/02 - 59 BBLS OIL, 157 BBLS WATER, 395 MCF GAS. 12/15/02 - 64 BBLS OIL, 165 BBLS WATER, 407 MCF GAS. SURFACE EQUIPMENT = PLUNGER LIFTER SYSTEM. TUBING CONFIGURATION = 129 JTS 2-7/8 8RD TBG, 2-7/8 SEATING NIPPLE, 2-7/8 x 2-3/8 CROSS OVER. END OF TBG @ 3974'. 5-1/2 15.5# - 17# x 2-3/8 LOC-SET PACKER SET @ 3978'. WELL ON PRODUCTION, COMPLETE DROP FROM REPORT.