

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02968
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 3202
8. Well No.	012
9. Pool name or Wildcat	VACUUM GB/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3972' RKB; 3960 GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter J : 1980' Feet From The EAST Line and 1988' Feet From The SOUTH Line Section 32 Township 17-S Range 35-E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3972' RKB; 3960 GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: TREAT & ACIDIZE ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01/24/96 RU, STRIP PUMP OUT OF TUBING, PUMP BRINE TO KILL WELL, COOH W/CSG SCRAPER, GIH W/ TBG. COOH LD, MIRU TBG TESTERS, PU PKR, GIH W/ WORKSTRING, SET PKR @ +/- 4000' W/TAIPIPE @ +/- 4650', PUMP 1260 GALS XYLENE, FLUSH 27 BBLS BRINE, SISD.
01/29/96 FISH SPOT CONTROL VALVE, RU, SWAB W/FL @ 1800', RECOVER 66 BBLS W/ENDING FL AT @ 1800', GIH W/ SPOT CONTROL VALVE ON SANDLINE, MIRU ROWLAND MIX.FLUSH W/FRESH WATER, SISD.
01/30/96 OPEN UP WELL, W/850# ON TBG, RU SWAB, FISH SPOT CONTROL VALVE, W/FL @ 600', RECOVER 88 BBLS W/ ENDING FL AT 14', RD, SWAB, RELEASE PKR, LOAD & TEAT TO 500#, MIRU HES EQUIP, PUMP 8000 GAS 15% FERCEK ACID, 4750# ROCK SALT, IN 85.5 BBLS X-LINKED GELLED BRINE. FLUSH W/ 31 BBLS FRESH WATER. RDMO HES EQUIP., SD. (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gay Thomas for TITLE Senior Regulation Analyst DATE _____

TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 10 1996

CONDITIONS OF APPROVAL, IF ANY:

EVGSAU 3202-012 CONTINUED:

01/31/96 OPEN UP WELL W/TBG ON VAC & FL @ 600', SWAB BACK 139
BBLs KICK OFF FLOWING, FLOW BACK 40 BBLs FOR TOTAL
RECOVERD OF 179 BBLs, OF 299 BBL LOAD, FL WAS CONSTANT
@ 1000', SISD.

02/01/96 OPEN UP WELL W/690# ON TBG, FLOW BACK 252 BBLs, MIRU
ROWLAND & PUMP SCALE SQUEEZE, 3 DRUMS TH-757 MIXED
IN 20 BBLs FRESH WATER AND 25 BBLs BRINE. SISD

02/02/96 KILL WELL, RELEASE PKR, COOH, LD TBG, PU NEW PKR, GIH
W/PROD TBG, SISD. CREW OFF 2/3/96 & 2/4/96.

02/05/96 CIRCULATE PKR FLUID, ND PAN & BOP, FLANGE UP
WELLHEAD, LOAD & TEST TO 500# BLEED AIR OFF & RE-TEST.
RELEASE PKR, MU 1 JT, RESET AND RELOAD, TEST, TRIP IN
W/RODS, COOH, LD, SISD.

02/07/96 HOOK UP TO FLOWLINE, FLOW 19 HRS, NO TEST, OPEN UP W/
600# ON TBG, FLOW W/220# ON TBG & 100# ON FLOWLINE.

02/08/96 FLOW 24 HRS, W/400# ON TBG, NO TEST.

02/09/96 TEST 96 BOPD, 120 BWPd, 392.0 MCFD 83.3% CO₂.

02/10/96 TEST 69 BOPD, 141 BWPd, 574.0 MCFD.
COMPLETE DROP FROM REPORT

1 FEB 1996
Received
Hobbs
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