Submit 3 Conies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 District II 30-025-02969 OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III 1000 Rio Brazos Rd., Aztec, NM 87410 STATE X Santa Fe, NM 87505 FEE  $\square$ District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 A-1320 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) EAST VACUUM GB/SA UNIT 1. Type of Well: **TRACT 3202** Oil Well 🛛 Gas Well 🔲 Other Name of Operator 8. Well No. Phillips Petroleum Company 015 3. Address of Operator 9. Pool name or Wildcat 4001 Penbrook Street Odessa, TX 79762 VACUUM GRAYBURG/SAN ANDRES 4. Well Location 663 Unit Letter SOUTH feet from the line and **EAST** feet from the line Section 32 Township 17S Range 35E **NMPM** LFA 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3968' RKB 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT** PULL OR ALTER CASING MULTIPLE CASING TEST AND COMPLETION **CEMENT JOB** OTHER: OTHER: TST TBG, PMP SCALE, ACIDIZE, RET T/PROD 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 01/02/01 MIRU DDU COOH W/RODS/PLNGR ND WH NU BOP COOH W/TBG TAG FILL 4630' GIH W/5-1/2 CSG SCRPR. 01/03/01 FIN GIH W/CSG SCRPR T/4130' COOH W/CSG SCRPR TST TBG GIH W/TP & TREATNG PKR PMP SCALE CONVRTR. 01/04/01 SET TREATNG PKR 3624' LD CSG/TST T/500 PSI PMP 8000 GAL 15% HCL FERCK ACID 3500# RK SLT & 3500# 100 MESH SLT ISP 2860 PSI AVG RATE 5.5 BPM AVG P 2571 PSI MIN RATE 4.8 BPM MAX 6.2 MIN PRESS 615 PSI MAX 3658 TOT LD 435 BBL SI 1 HR SWAB BK LD. 01/05/01 RU SWAB TBG PSI 10 FL START 1800' SWAB T/2800' REC 143 BW RD SWAB REL PKR GO DWN WASH SALT START COOH W/PKR. 01/06/01 COOH W/TBG/PKR GIH W/PROD TBG ND BOP NU WH GIH W/PMP/RODS HANG ON ROMO DDU PMPG TEMP DROP F/REPORT. 02/03/01 PMPG REC 1-30-01 73 BO 449 BW 101 MCF, 1-31-01 74 BO 423 BW 96 MCF GAS 2-03/01 70 BO 400 BW 97 MCF GAS PMP OPEN HOLE W/2-3/4 TBG PMP SET 4580' 640 PU 144" STROKE 8 SPM TP 150 PSI CP 60 PSI OIL GRAV 39 COMPLETE DROP F/REPORT I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Senior Regulation Analyst SIGNATURE. 02/06/01 Type or print name Larry M. Sanders (915)Telephone No. (This space for State use) FFO 0 7 200

TITLE

DATE

APPROVED BY

Conditions of approval, if any: