

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-02969
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-1320
7. Lease Name or Unit Agreement Name EAST VACUUM GB/SA UNIT TRACT 3202
8. Well No. 015
9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter 0 : 663 Feet From The SOUTH Line and 1980 Feet From The EAST Line Section 32 Township 17-S Range 35-E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3968' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **ACIDIZE** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09/19/95 MIRU DDU, COOH W/RODS & PUMP, CIRC & KILL WELL, NU BOPE, SISD.
09/20/95 KILL WELL, COOH W/TBG, TIH & COOH W/ CSG SCRAPER TO 4444', MIRU TBG TESTERS, TEST GIH W/TBG & PKR, RDMO TESTERS, SET PKR @ 4060', LOAD & TEST TO 500#, HAD LEAK @ SURFACE, SISD.
09/21/95 DIG OUT WELLHEAD, MIRU HES, PUMP 6000 GALS 15% FERCHECK, 3000# ROCKSALT, IN 3000 GAL X-LINKED GELLED BRINE W/BREAKER & 33 BBLS WATER, RDMO HES, SISD.
09/22/95 OPEN WELL, RECOVER 200 BBLS, SISD.
09/25/95 OPEN WELL, RECOVER 112 BBLS OIL & 24 BBLS WATER, COOH W/PKR, GIH W/ RBP, PKR, & TBG, SET RBP @ 2538', PKR @ 2478', LOAD & TEST TO 1000#, O.K., SISD.
09/26/95 CIGR HOLE, COOH W/ TBG, ND BOPE, FLANGE UP WELLHEAD, NU BOPE, LOAD & TEST TO 500#, O.K., COOH W/ RBP, GIH W/PROD TBG, NE BOPE, GIH W/PUMP & RODS, RDMO DDU, PUMP 12 12.5 HRS, NO TEST.
(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *L. M. Sanders* TITLE SR. REGULATION ANALYST DATE 10/30/95

TYPE OR PRINT NAME L. M. SANDERS TELEPHONE NO. 915/368-1488

(This space for State Use)

ORIGINAL FILED
GARY M. SANDERS
FIELD OFFICE

APPROVED BY _____ TITLE _____ DATE NOV 02 1995

CONDITIONS OF APPROVAL, IF ANY:

09/27/95 PUMP 24 HRS, NO TEST.
 09/28/95 PUMP 24 HRS, TEST 273 BOPD, 295 BWPD, 91.5 MCF.
 09/29/95 PUMP 24 HRS, TEST 204 BOPD, 348 BWPD, 94 MCF.
 09/30/95 & 10/01/95 TEST PROBLEMS.
 10/02/95 PUMP 24 HRS, TEST PROBLEMS.
 10/03/95 PUMP 24 HRS, TEST PROBLEMS.
 10/04/95 PUMP 24 HRS, TEST 203 BOPD, 305 BWPD, 63 MCF.
 COMPLETE DROP FROM REPORT.

Received

Hobbs
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