

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.O.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-02969

3a. Indicate Type of Lease
State ☒ Fee ☐
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Phillips Petroleum Company

Address of Operator

Room 401, 4001 Penbrook, Odessa, Texas 79762

Location of Well

UNIT LETTER 0 663 FEET FROM THE south LINE AND 1980 FEET FROM

THE east LINE, SECTION 32 TOWNSHIP 17-S RANGE 35-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3968' RKB

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

FORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐L OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOBS ☐OTHER perforating OH & treating ☒ALTERING CASING ☐PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-14-83: RJR WSU pld rods & pmp. Installed BOP. Pld 2-3/8" tbg. Ran PPCo. SLM, found 15' of fill. Ran hydrostatic bailer, no recovery. Ran impression block, found junk iron @ 4635'. Gearhart ran GR-CCL from 4635' - 2650'.

2-15-83: Gearhart perf'd open hole w/80 gram jet strip guns w/180 deg phasing as follows: 4400'-4452'; 4496'-4514'; 4520'-4546'; 4563'-4575'; 4584'-4598' and 4612'-4630'. Total 140 shots. Checked for fill, left 40' of metal strips in hole. WIH w/tbg and bit. Shoved bridge down to 4610'. Pld tbg and bit.

2-16-83: Reverse unit WIH w/wash pipe and tbg. Washed from 4595'-4611'. Pld up into tbg.

2-17-83: POOH, changed shoe on wash pipe. WIH and cut 4' of metal strips, plugged shoe on wash pipe, COOH LD wash pipe. WIH w/4-5/8" bit and 4--3-1/2" collars. Drld from 4611'-4616' and pld up into csg sd.

2-18,19, 18th WIH w/bit and collars. Drld from 4615'-4628' and COOH, changed out bit and

20,21-83: drld to 4630'. Pld up into csg. 19th POOH LD DC'S. WIH w/tbg and pkr. Displaced mud w/fresh water. 20th, Swbd 5 hrs, 12BO, 22 BLO; 21st, BJ Hughes spotted 12 bbls

SEE REVERSE SIDE

BOP Equip: Series 900, 3000# WP double, w/1 set pipe rams, 1 set blind rams, manually operated

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller

TITLE Sr. Engr. Specialist

DATE 03-02-83

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

TITLE

DATE MAR 9 1983

CONDITIONS OF APPROVAL, IF ANY:

15% NEHCL in open hole from 4148'-4630'. Set pkr @ 3750' and treated w/10,000 gals acid, 800 gals acid 2000# benzoic acid flakes. Spotted 50 bbls crude oil in hole. Max rate 3.8 BPM w/2200#, avg 1.9 BPM w/2000#, ISDP 1410#, 15 min SI 50#. Swbg.

RECEIVED
MAR 8 1983
O.C.D.
HOBBS OFFICE

2-22-83: Swbd 8 hrs, 36 BW. COOH w/tbg and pkr. WIH w/tbg and anchor, tbg set

2-23-83: Swbd 4 hrs, 8 BO, 36 BW. COOH w/tbg and pkr. WIH w/tbg and anchor, tbg set
OF @ 4592', anchor @ 4087' in 10,000# tension.

2-24-83: Ran 18 3/4" rods and 2" x 1-1/2" x 20' pmp. RD WSU. Pmpd 14 hrs--no test.

2-25,26, 25th, 26th, Pmpd 48 hrs 170 BO, 343 BW. 27th, pmpd 24 hrs, 75 BO, 124 BW, GOR
27-83: 347 from OH 4148'-4630'. Pmp set at 4592'.