

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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L CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

API No. 30-025-02969

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A-1320
7. Unit Agreement Name East Vacuum GB/SA Unit
8. Farm or Lease Name East Vacuum GB/SA Unit, Tract 3202
9. Well No. 015
10. Field and Pool, or Wildcat Vacuum GB/SA
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762
4. Location of Well UNIT LETTER 0 663 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 17-S RANGE 35-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.) 3968' RKB
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-24-80 MI Well Service Unit. Attempted to pull rods and pmp rds parted, unable to fish. Attempted to pull tubing. Tubing stuck.
4-25-80 Worked tubing 8 hours, unable to pull.
4-26-80 McCullough ran wire line, cut tubing at 1425'. Pulled and left 3000' tubing in hole with top of fish at 1425'.
4-27-29-80 Fished for tubing, did not recover.
5-1-80 Ran wash pipe on 2-3/8" tubing to 1447', unable to wash over fish. COOH.
5-2-80 Ran tubing and 4-3/4" mill. Milled on fish to 1447-1448'.
5-3-80 Milled on fish 1448-1449'. Pulled mill.
5-4-80 Shut down.
5-5-80 Ran 4-3/4" mill. Milled 1429-1431'. 5-1/2" casing parted. Laid down 1431' of 5-1/2" casing.
5-6-80 Ran 6-3/4" mill. Milled 5-1/2" casing to 1431-1436'.
5-7-80 Milled casing to 1436-1438'. COOH. Ran 6-5/8" impression block. No imprint. Ran 6-3/4" mill. Milled casing to 1438-1440'.
5-8-80 Milled casing to 1445'. Milled on 5-1/2" casing from 1440-1445'.

"Please reinstate allowable".

(OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE May 28, 1980

APPROVED BY John Scott TITLE John Scott DATE JUN 3 1980

CONDITIONS OF APPROVAL, IF ANY:

js

5-9-80 Milled 5-1/2" casing at 1447'.
5-10-80 Milled 1445' to 1447'.
5-11-80 Pulled mill. Ran new mill.
5-12-80 Ran magnet on tubing to 4545', pulled magnet, no rec. Ran dress off mill to 1445'. Dressed off fish 1445-1448'.
5-13-80 Running tubing and string swedge. Pulled tubing and dress-off mill. Ran tubing and overshot to 1448', caught tubing and rec. all tubing.
5-14-80 Prep to back off 5-1/2" casing. Ran string swedges. Swedged out 5-1/2" casing at 1450'. Pulled swedges, ran spear, caught 5-1/2" casing at 1450'.
5-15-80 Dropped 800' tubing spear bottom, ran tubing, speared into fish, pulled 3500'.
5-20-80 Ran 2-3/8" tubing and 4-3/4" bit to 4361'.
5-21-80 Cleaned out to 4650'. Pulled tubing and bit. Ran tubing and BP, set BP at 1587'.
5-22-80 Set E-Z drill ret at 1375'. Cemented thru casing patch at 1450' with 300 sacks Class "C" with 2% CaCl₂. Flushed with 5 BW. Cement circd. Squeezed 80 sacks in formation, reversed 2-1/2 sacks. WOC 19 hours.
5-24-80 Drld retainer at 1375' and washed sand off BP.
5-25-80 Ran tbg and retrieving tool, fished BP. Reran tbg. 146 jts 2-3/8", set at 4500'. Set 2" x 1-1/4" x 12' pmp at 4499'. MO Well Service Unit.

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JUN 2 1980