

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-02970</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>A-1320</b>
7. Lease Name or Unit Agreement Name <b>EAST VACUUM GB/SA UNIT TRACT 3202</b>
8. Well No. <b>16</b>
9. Pool name or Wildcat <b>VACUUM GRAYBURG/SAN ANDRES</b>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator <b>Phillips Petroleum Company</b>	
3. Address of Operator <b>4001 Penbrook Street, Odessa, TX 79762</b>	
4. Well Location Unit Letter <b>G</b> : <b>1980'</b> Feet From The <b>NORTH</b> Line and <b>1980'</b> Feet From The <b>EAST</b> Line Section <b>32</b> Township <b>17-S</b> Range <b>35-E</b> NMPM <b>LEA</b> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3956' GR, 3966' RKB</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: **CLEAN OUT, TREAT F/SCALE RET T/PROD** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02/07/2000 MIRU DDU PMP STK CUT BOLTS ON WH NU BOP START STRIP OUT HOLE.  
02/08/2000 COOH W/REST RODS & TBG CK F/FILL FOUND 10' GIH W/BIT & COLLARS.  
02/09/2000 JET WASH OPEN HOLE 4134-4434'.  
02/10/2000 JET WASH & CO T/4650'.  
02/11/2000 GIH W/CSG SCRPR, COOH, GIH W/PKR TST TBG SET PKR @ 4085' PMP SCALE CONV.  
02/12/2000 CREW OFF  
02/13/2000 CREW OFF  
02/14/2000 RU SWAB REC 40 BBL RD SWAB RESET PKR 3551' LD TST CSG T/500 PSI OK MIRU HES  
PMP 6000 GAL FERCK HCL ACID DROP RKSALT ISIP 1203 PSI 5 MIN 395 PSI 10 MIN  
15 PSI 15 MIN VAC AVG RATE 5.9 BPM AVG PSI 1971 MAX 2781 TOT LD 216 BBL RDMO  
HES RU SWAB REC 50 BBL.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Larry M. Sanders* TITLE Senior Regulation Analyst DATE 4/25/00  
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

EVAC #3202-016 CONTINUED

02/15/00 RU SWAB TBG PSI 0 REC 40 BBL RD SWAB COOH W/PKR GIH W/PROD TBG ND BOP NU WH.  
02/16/00 GIH W/RODS & PMP HANG ON RDMO DDU PMPG - TEMP DROP F/REPORT  
04/17/2000 PMPG ON POC TST 4-14: 22 BO 97 BW 103 MCF GAS, 4-15: 21 BO 98 BW 105 MCF GAS,  
4-16: 23 BO 95 BW 103 GAS COMPLETE DROP F/REPORT

APR 2000  
Received  
Hobbs  
OCD