

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02970
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	A-1320
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 3202
8. Well No.	16
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>G</u> : <u>1980'</u> Feet From The <u>NORTH</u> Line and <u>1980'</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3956' GR, 3966' RKB</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: REPERF UPPER SA & FRAC STIMULATE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/04/96 KILL WELL, COOH W/RODS & PMP, NU BOP & PAN, COOH W/TBG, TRIP SAND PMP, TAG @ 4640', CATCH SAMPLE OF IRON SULFIDE, TRIP IN W/4 - 3/4" BIT, TAG @ 4631', COOH, START IN HOLE W/SCRAPER, SISD.
11/05/96 PMP WTR T/KILL, FIN GIH W/SCRAPER T/4134', COOH, GIH W/TBG OPEN END T/ +/-4391', PMP WTR WHILE DMPNG 32 SKS 20/40 SAND, FLUSH TBG, SB/WAIT SAND T/FALL, GIH & TAG SAND TOP @ 4630', PU T/4391', SB/WAIT SAND FALL, GIH & TAG TOP @ 4530', PU T/4391', SB/WAIT F/SAND FALL, GIH TAG SAND TOP 4528', PU T/4391', PMP WTR WHILE DMPNG 7 SKS 20/40 SAND, FLUSH TBG, SISD.
11/06/96 GIH TAG TOP SAND @ 4528', PMP WTR WHILE DMPNG 7 SKS 20/40 SAND, SB/WAIT SAND T/FALL, GIH TAG TOP SAND 4519', COOH W/2-3/8" TBG, MIRU TBG TSTRS, RU TO GIH W/3-1/2" TBG, PU & TST IN HOLE W/BIG BORE PKR & TBG, SET PKR 4117', LD & TST T/500# OK, LD TBG
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Senior Regulation Analyst DATE 11-22-96
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

11/06/96 CONTINUED

11/07/96 W/45 BBLs WTR, ESTAB PMP IN RATE @ 5 BPM @ 1300# & 3.25 BPM @ 2000#, ISIP 1500# SISD.
MIRU HES FRAC EQMT, GELL WTR, RU GUARDIAN FLOW BK MANIFOLD, TST LINES, PMP 200,000#
20/40 OTTAWA SAND IN BORAGEL AS FOLLOWS: 7000 GALS PAD; 500 GALS W/3 PPG SAND; 8000 GALS
PAD; 5000 GALS W/2 PPG SAND; 5000 GALS W/3 PPG SAND; 5000 GALS W/4 PPG SAND; 6000 GALS W/5
PPG SAND; 6000 GALS W/6 PPG SAND; 5714 GALS W/7 PPG SAND; 5938 GALS W/8 PPG SAND; 1530 GALS
FLUSH, ISIP 3386# MAX PRESS 7300# AVG PRESS 5788# AVG RATE 31.5 BPM, START FLOWBK @ 1 BPM,
FLOW DWN T/ +/-1500#, SI RDMO HES, FLOW T/FRAC TK UNTIL 3:30 & DIED.

11/10/96 TRIP IN W/SINKER BAR, TAG SAND @ 4390', REL PKR, COOH LD 3-1/2" WS, GIH W/4-3/4" BIT & PROD
TBG, TAG @ 4335', BRK CIRC CO T/4356', CIRC CLEAN, PULL UP INTO CSG, SISD.

11/11/96 GIH TAG @ 4356', CO T/4359', QUIT MAKING HOLE, CIRC CLN, COOH, PU 6 - 3-1/2" COLLARS & NEW BIT,
GIH, CO F/4359' - 4628', CIRC CLN, PU INTO CSG, SISD.

11/12/96 CO T/TD 4650', CIRC CLN, COOH LD COLLARS, GIH W/PKR & TBG, SET PKR @ 4107', RU SWAB, TIGH
SPOT @ +/-800', FLUSH TBG W/FR WTR, WK SWAB MANDREL THRU SPOT, SISD.

11/13/96 OPEN UP W/0# ON TBG, REL PKR, COOH LOOK F/TIGHT JT, REPLACE, GIH, RESET PKR, RELOAD & TST
CSG OK, START FL @ 1600' REC 48 BBLs, END FL @ 3100' & SCATTERED, SISD.

11/14/96 OPEN UP W/50# ON TBG FL @ 2000', REC: 92 BBL W/END FL @ 3100', SISD.

11/15/96 OPEN UP W/100# ON TBG, 2 SWAB RUNS, REL PKR, COOH W/TBG, STAND BY, RU TBG TSTRS, TST AS
GIH W/2-3/8" BULL PLUG, 3JTS TBG, SAND SEP, 2' SUB, SN, 14 JTS TBG, TAC, 126 JTS TBG, RD TBG
TSTRS, ND BOP & PAN, SET ANCHOR, NU WH, SIH W/PMP & RODS, SISD.

11/18/96 FIN GIH W/RODS, SPACE OUT, HANG ON, LD & TST PMP ACTION, RDMO DDU, LEAVE WELL PMPG 20
HRS, NO TST.

11/19/96 PMP 24 HRS NO TST.

11/20/96 PMP 24 HRS, TST 27 BOPD 119 BWPD 1 MCF 5.3% CO2.

11/21/96 PMP 24 HRS, TST 22 BOPD 123 BWPD 1 MCF 5.3% CO2.

11/22/96 PMP 24 HRS, TST 22 BOPD 124 BWPD 1 MCF 5.5% CO2.

COMPLETE DROP F/REPORT