

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02970
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	A-1320
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA TRACT 3202
8. Well No.	16
9. Pool name or Wildcat	VACUUM GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	4. Well Location Unit Letter <u>G</u> : <u>1980'</u> Feet From The <u>NORTH</u> Line and <u>1980'</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>LEA</u> County <u></u>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3956' GR, 3966' RKB</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: SULFATE SCALE CONV/ACIDIZE ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/19/95 TRIP SAND PUMP, TAG AT 4630', SISD.
12/20/95 MIRU TBG TESTERS, GIH W/CSG SCRAPER TO
4121' TEST TBG, RDMO TESTERS, GIH W/TAI PIPE, PKR,
SPOT CONTROL VALVE, SET PKR AT 4032' W/END OF TAIL PIPE
AT 4588', STAND BY, MIRU CHARGER, PUMP 20 BBLS FRESH WATER,
W/10 GALS TW-425, MIX & PUMP 5 DRUMS TC-405 W/275 GALS FRESH
WATER, FLUSH W/18 BBLS FRESH WATER, SISD.
12/21/95 GIH, FISH SPOT CONTROL VALVE, RU SWAB, RECOVER 40 BBLS W/FL @ 3800',
RELEASE PKR, MIRU HES & ACIDIZE W/8500 GALS 15% FERCHECK,
2000# SALT IN 2000 GALS X-LINKED BRINE, RD, MO HES, SD.
12/22/95 OPEN UP WELL, W/TBG ON VAC & FL AT 1800', RECOVER 65 BBLS W/+/- 10%
OIL CUT & FL @ 3400', SISD. (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 01/17/96

TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE JAN 22 1996

CONDITIONS OF APPROVAL, IF ANY:

EVGSAU 3202-016 Continued:

12/27/95 RELEASE PKR, COOH, LEAVE THREE JTS OF TAILPIPE IN HOLE. STAND BY. GIH W/4 11/16 OVER SHOT ON TBG, TAG & GET STUCK @ 4135', MIRU ROTARY WIRELINE, GIH CHEMICAL CUT TBG @ 4090', RDMO ROTARY WIRELINE, COOH W/TBG, PU GIH W/4-1/8" OVERSHOT JARS & TBG, CATCH FISH, START OUT OF HOLE, SISD.

12/29/95 COOH W/TOP FISH, PU BIT, COLLARS, JARS, BUMPER SUB, & TBG, TAG TOP OF FISH, COOH, GIH W/4-1/4" OVERSHOT, COLLARS, JARS, BUMPER SUB, & TBG, CATCH FISH, COOH, GIH W/SN, IPC SUB, BLAST JT, 18 JTS 2-3/8" TBG, TAC, & 226 JTS TBG, ND PAN & BOP, FLANGE UP WELL HEAD, SISD.

12/30/95 PU GIH W/PUMP & RODS, HANG ON, LOAD & TEST, RDMO DDU, LEAVE PUMPING, PUMP 21 HRS, NO TEST, .

12/31/95 PUMP 24 HRS. NO TEST.

1/01/96 PUMP 24 HRS. NO TEST.

1/02/96 PUMP 24 HRS. NO TEST.

1/03/96 PUMP 24 HRS. NO TEST

1/04/96 PUMP 24 HRS. TEST 17 BOPD, 117 BWPD, 1 MCFD, 67.9% CO2.

1/06/96 PUMP 24 HRS, TEST 19, BOPD, 117 BWPD, 1.0 MCFD, 59% CO2.

1/07/96 PUMP 24 HRS, TEST 20 BOPD, 118 BWPD, 1.0 MCFD, 48.5 CO2.

COMPLETE DROP FROM REPORT.

