

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

API NO. 30-025-02970

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-1320	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator			East Vacuum Gb/SA Unit
Phillips Petroleum Company			8. Farm or Lease Name
Address of Operator			East Vacuum Gb/SA Unit
Room 401, 4001 Penbrook, Odessa, Texas 79762			Tract 3202
Location of Well			9. Well No.
UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM			16
THE <u>east</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.			10. Field and Pool, or Wildcat
			Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
3956' GR, 3966' RKB			Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 2-24-83: Ralph Johnson WSU pld rods & pmp. Installed BOP & pld tbq. Ran SLM, found fill @ 4626' -- 19' of fill.
- 2-25,26, 25th, Ran tbq & hydrostatic bailer, CO to 4630' could not bail any deeper. COOH
- 27-83: w/bailer. 26th, 27th dwn 48hrs--crew off.
- 2-28-83: Starr Tool rev unit WIH to 4250'. CO to 4280'. Pld up into csg and SDON.
- 3-1-83: WIH to btm, drld bridges out @ 4630'. CO from 4630' - 4639', drlg on junk iron.
- 3-2-83: Gearhart ran GR-CNL logs from TD to 2632'. Perf'd OH w/80 gram tornado frac shots, 1 SPF on 180° phasing as follows: 4386-4437'; 4441-4464'; 4515-4536'; 4606-4624'; total 113 shots, 113'.
- 3-3-83: Ran PPCo. SLM, tagged fill at 4634'. Tstd tbq in hole. Dowell sptd 16 bbls 15% NE HCL across OH from 4134'-4634'. Pld pkr to 3400' and set. Trtd w/10,800 gals acid 800# Benzoic acid flakes. Flushed w/50 BFW. Rel pkr and lowered tbq to 4596'. Sptd 50 BLO.
- BOP Equip: Series 900, 3000# WP, double w/one set pipe rams, one set blind rams, manually operated.
- SEE REVERSE SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engrg. Specialist DATE March 22, 1983

ORIGINAL SIGNED BY EDDIE SEAY

OIL & GAS INSPECTOR

DATE MAR 25 1983

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
MAR 24 1983

O.C.D.  
HOBBS OFFICE

3-4,5, 4th, Swbd 4 hrs, 20 BLW. Pld tbg and pkr. Ran 146 jts of 2-3/8" tbg, set @ 4614',  
6-83: seat nipple @ 4615'. 5th, WIH w/rods and pmp. Set pmp @ 4622'. 6th dwn 24 hrs--  
crew off.

3-7-83:Pmpd 24 hrs--no test.

3-8-83:Pmpd 24 hrs-- 21 BO, 123 BW.

3-9-

13-83: Pmpd 120 hrs--no test. Test equipment not calibrated correctly.

3-14-83: Pmpd 24 hrs, 20 BO, 125 BW, 5000 MCF.

3-15-83: Pmpd 24 hrs, 22 BO, 130 BW, 55 MCFGPD.

3-16-83: Pmpd 24 hrs, 22 BO, 130 BW, GOR: 250 from OH 4134'-4639'.