

DUPLICATE
FORM C-103

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

RECEIVED
JAN 31 1941
HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within 30 days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	<input checked="" type="checkbox"/>	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL		

Midland, Texas, January 30, 1941
Place Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Humble Oil & Refining Company N. M. State "K" Well No. 16 in the
Company of Operator Lease
Center of SW/4 of NE/4 of Sec. 32 T. 17-S, R. 35-E, N. M. P. M.,
Vacuum Field, County

The dates of this work were as follows: January 28, 29, and 30, 1941

Notice of intention to do the work was (~~not~~) submitted on Form C-102 on 1-28-19-41
and approval of the proposed plan was (~~not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Treated well with 2000 gallons Halliburton acid in lime formation from 4200' to 4650'. Swabbed out acid load. Well flowed at rate of 17.24 bbls. per hr. or a total of 103.41 bbls. for the 6-hr. test, or a total of 413.64 bbls. oil per day. Daily gas volume 282 MCF, GOR 685. BS&W 1-2/10%, gravity 38.1. Tubing pressure 75#, casing pressure 150#.

Witnessed by No witness required
Name

Company Title

Subscribed and sworn to before me this

I hereby swear or affirm that the information given above is true and correct.

30th day of January, 1941

Name

Position Division Chief Clerk

Representing Humble Oil & Refining Company
Company or Operator

My Commission expires 6-1-41

Address Box 1600, Midland, Texas

Remarks:

Roy Gumbrecht
Name
OIL & GAS INSPECTOR
Title