

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-1320	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Exxon Corporation		8. Farm or Lease Name New Mexico "K" State
3. Address of Operator P.O. Box 1600 Midland, TX 79702		9. Well No. 17
4. Location of Well UNIT LETTER <u>P</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or Wildcat Vacuum Glorietta
15. Elevation (Show whether DF, RT, GR, etc.) 3966 DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled production equipment.
2. Set BP at 3600 w/ 5' 20-40 sand on BP.
3. Perf 2 shots at 3475. Set cmt. retainer at 3425.
Cmt. w/ 150 sx. Cl. "C" w/ 8% Bentonite.
4. Top of cmt. at 3210. Drill out retainer and cmt. Test csg. w/1000# psi for 30 min. - held ok.
5. Perf 5 1/2" csg 6061-6100' w/19 shots.
6. Acidized w/ 2575 gal. 15% NE HCl acid.
7. Tested well 13 days Rec 6 Bbls. oil plus 547 Bbls. water.
8. Pulled prod. equipment.
9. Set CIBP at 5990' w/ 35' on top of BP. Test plug w/1000# - ok.
10. Temporarily abandoned.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. H. Lane TITLE Sr. Administrator DATE 2/25/81
 APPROVED BY Law Clements TITLE Oil & Gas Insp. DATE 2/25/81
 CONDITIONS OF APPROVAL, IF ANY:

Expired 10/1/76 (2nd)