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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 31 11 45 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
A-1320

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	CHANGE OPERATOR NAME FROM	7. Unit Agreement Name
2. Name of Operator	HUMBLE OIL & REFINING COMPANY	8. Farm or Lease Name
3. Address of Operator	P. O. Box 1600, Midland, Texas 79701	9. Well No.
4. Location of Well	EFFECTIVE JANUARY 1, 1973	10. Field and Pool, or Wildcat
UNIT LETTER P 330 FEET FROM THE S LINE AND 330 FEET FROM		Vacuum Glorieta
THE E LINE. SECTION 32 TOWNSHIP 17-S RANGE 35-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)	3966 DF	12. County
		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up, pulled tbg & perf 5-1/2" csg from 6340'-6350' w/lshot/foot. Acidized perfs w/2000 gal reg NE acid @ 2.4BPM. Max 900 psi. Swabbed 7 hrs & recovered load & acid water, no oil. Set HOWCO Cl bridge plug @ 6330' & perf 5-1/2" csg from 6306'-6315' w/lshot/ft. Acidized perfs w/2000 gal reg 15% NE acid @ 1.9 BPM. Max. 1000 psi. Swabbed 10 hrs & recovered loat & acid water, no oil. Set HOWCO Cl bridge plug @ 6280', ran tbg & rods. Returned well to production from original zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R. L. Berry</u>	TITLE <u>Unit Head</u>	DATE <u>8-30-67</u>
APPROVED BY <u>Joe Ramirez</u>	TITLE <u></u>	DATE <u>SE</u>
CONDITIONS OF APPROVAL, IF ANY:		