NEW Y XICO OIL CONSERVATION COMME ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

New Well Recompletion

REQUEST FOR (OIL) - (CAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Qil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to Much Form C-101 was sent. The allow able will be assigned effective 1:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

(Place) (Date) WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Humble Oil & Refining Company New Mexico State K, Well No 17, inSE
Humble Oil & Refining Company New Mexico State K, Well No. 17, in SE /4. SE /4. (Company or Operator) (Lease) (Lease) P Sec. 32
P Sec. 32 T17-S R35-E NMPM., Vacuum Glorieta Pool Unit Letter Icaa County. Date Spudded
Lea County. Date Spudded Date Drilling Completed Please indicate location: Elevation 3966 D.F. Total Depth 9000 FBTD 6602 D C B A PRODUCING INTERVAL PRODUCING INTERVAL Date Well Completed: 2-4-64
Please indicate location: Elevation
D C B A Top Oil/Gas Pay 6134 Name of Prod. Form. Undesignated Clouida PRODUCING INTERVAL - Date Well Completed: 2-4-64 Perforations 6134 - 6144
D C B A <u>PRODUCING INTERVAL</u> - Date Well Completed: <u>2-4-64</u> Perforations 6134 - 6144
PRODUCING INTERVAL - Date Well Completed: 2-4-64 Perforations 6134 - 6144
E F G H Perforations 6134 - 6144
E F G H Depth Depth Casing Shoe 9000 Depth Tubing 6116
OIL WELL TEST -
L K J I Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M N O P load oil used): 97 bbls.oil, - bbls water in 6 hrs, 15 min. Size 16/64
X GAS WELL TEST -
330 FSL, 330 FEL Natural Prod. Test:MCF/Day; Hours flowedChoke Size
Size Free SAX Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
13-3/8" 307 300 Choke Size Method of Testing:
8-5/8" 3236 400 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
sand), Acidized perf w/500 gals acetic acid & 2000 gals N.E. acid
5-1/2" 8986 575 Casing - Tubing Press. 400 Date first new oil run to tanks 2-4-64
2-3/8" 6104 - Cil Transporter Texas New Mexico Pipe Line Company
Gas Transporter Phillips Petroleum Company GPM Gas Corporation
Remarks: This is a re-entry into an existing plugged well. EFFECTIVE: February 1, 10
I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved
(Company or Operator)
OLL CONSERVATION COMMISSION By: (Signature)
By Title Agent
Send Communications regarding well to

Title

Name Humble Oil & Refining Company

Address Box 2100, Hobba, New Mexico 88240- -