

Detailed account of work done, nature and quantity of materials used and results obtained.

1. Moved in and rig up.
2. Drilled out plug from surface to 25' and continued on down to 6617.
3. Pulled tubing.
4. Ran cement bond log and acoustic scope pictures from 5750-6500 and 3700-4000.
5. Ran Gamma Ray collar log from 3200 to 6600.
6. Set CI bridge plug at 6605 by wire line. Dumped one sack cement on top of bridge plug.
7. Perf 5-1/2" casing at 6459, 6465, 6468, 6475, 6479, 6509 and 6513 with one jet shot per depth.
8. Ran tubing and packer.
9. Spotted 500 gals acetic acid over perf 6459 to 6513. Pumped acid into formation in one hour with 1250# tubing pressure. Unseated packer and spotted acid over perf. Acidized above perf with 2000 gallons 15% N.E. acid with an average injection rate of .9 BPM. Maximum pressure 1800#. Job by The Western Company. Swabbed. Recovered acid water.
10. Pulled tubing. Ran acoustic scope pictures 6500 to 6000 and 4400 to 3700.
11. Set CI retainer at 6390 by wire line.
12. Ran tubing.
13. Squeezed perf 6459 thru 6513 with 100 sxs Incor Neat with .8% Halad 9. Reversed out 25 sxs. Pulled tubing. WOC.
14. Perf 5-1/2" casing 6134 to 6144 with one jet shot per interval.
15. Ran tubing and packer. Set packer at 6025. Acidized perf with 500 gallons acetic acid in 1-1/2 hours with 1700# pressure. Followed by 2000 gals N.E. acid with an average injection rate of 3.1 BPM. Maximum pressure 2000#. Job by the Western Co.
16. Swabbed.
17. Started well to flowing.
18. Well recompleted as a flowing oil well.