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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Humble Oil &amp; Refining Company</b>				Address <b>Box 2347, Hobbs, New Mexico</b>			
Lease <b>New Mexico State K</b>	Well No. <b>17</b>	Unit Letter <b>P</b>	Section <b>32</b>	Township <b>T-17-S</b>	Range <b>35-E</b>		
Date Work Performed <b>6-2, 6-27-61</b>	Pool <b>Vacuum Abo</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging **x**
☐ Remedial Work
 ☒ Attempt Completion

Detailed account of work done, nature and quantity of materials used, and results obtained.

Perforated 5½" csg from 8771-8779, 8782-8797 w/2 shots per ft. Attempt to acidize but formation failed to break with 7,000#. Reperforated from 8771-8779, 8782-8797 with 2 shots per ft. Formation failed to break with 7,000#. Reperforated 5½" csg from 8771-8779, 8782-8797, with 2 shots per ft. Acidized perf 8771-8797 with 7,000 gal LSTNE acid. Avg inj rate 1.5 BPM at 7800#. Swab 10 hours rec 43 bbls acid water. Set Baker CI plug at 8762', perf 7 shot at 8748, 8741, 8738, 8704, 8670, 8648, 8641, 8634, 8612, 8603. Acidize perf w/5000 gal LSTNE acid, avg inj rate 3 BPM. Swab 7 hrs rec 27 bbls acid water. Set Baker CI Plug at 8530' w/1 sx cmt on top. Perf 5½" csg with 1 shot at 8364, 8367, 8396, 8402, 8412, 8418, 8421, 8449, 8456, 8482, 8495, 8515, 8527. Acidized perf w/5,000 gal LSTNE acid, avg inj rate 4.6 BPM. Swab 16 hours rec 78 bbls load oil and acid water.

Spotted 50 sx cmt from 8530-8130. Placed 5sx cmt from 25' - 0. Installed dry hole marker as required by NMOCC. C-103 will be submitted when loc is cleaned & leveled. Verbal approval to plug & abandon per Mr. Joe Remy 6-26-61.

Witnessed by <b>J. C. Sherrill</b>	Position <b>Field Supt</b>	Company <b>Humble Oil &amp; Refining Co.</b>
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

#### OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>John W. Remy</i>	Name <i>John W. Remy</i>
Title	Position <b>Agent</b>
Date	Company <b>Humble Oil &amp; Refining Company Box 2347, Hobbs, N.M.</b>

