NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103 (Rev 3-55) MISCELLANEOUS REPORTS ON WELLS MISCELLANEOUS REPORTS ON WELLS Miscellaneous Conservation Part of Price Viet Viet Price Viet Price Viet Viet Price Viet Viet Viet Viet	T	COPIES RECEIVED	نص <u>ب من</u> نصحي									
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Image: Intervent Intervent MISCELLANEOUS REPORTS ON WELCS Submit to appropriate District Diffice [k] serf_omplation Role 1106) Maters Image: Intervent Intervent Maters Humble 011 & Refining Company Resc 247, Hobbs, New Mexcio Image: Intervent Intervent Resc 247, Hobbs, New Mexcio Bay Monico State K 17 P 92 6-2, 6-27-61 Vacuum Abo Image: Intervent Inte	FILE		_	- I	NEW MEXIC	CO 01L C	ONSER	VATION	COMMISSION			
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Name of Company Inits 5 - 47 Butshile Oil & Refining Company Dex 2347, Hobbs, New Mexico Lesse New Mexico State K 17 P 22 T-17-5 35-E Date Work Formed Poil Scatter 17 P 32 T-17-5 35-E Date Work Formed Formed Constraint New Mexico Scatter 35-E Det Work Formed Castes Test and Center Determine Scatter 35-E Determined Castes Test and Center Ibb Other (Explant): Determine Detailed account of work done, assure and quantity of materials used, and results obtained. Performation failed to break with 7,000#. Report for atcd from 3771-8779, 8782-8797, with 2 shots per ft. Attempt to acidize per 8771-8779, 8782-8797, with 2 shots per ft. Attempt and 74,0 87	_	GAS										
Bunchle Oil & Refining Company Dox 24/7, Hobbs, New Mexico Lesse New Mexico State K 17 Date Work Performed 6-5, 6-27-61 Food Dest Work Performed 6-5, 6-27-61 This is A REPORT OF: (Check appropriate Nock) Dest Beginning Delling Operations Coming Mode Dest Beginning Delling Operations Company Detailed account of work done, asture and quantity of materials used, and results obtained. Other (Reptain): Period account of work done, asture and quantity of materials used, and results obtained. Performated 5 ^A / ₂ , 7979, 8782–8797 W, 28 horts per ft. Attempt to acidize but formation failed to broak with 7,000%. Reperforated from 8771–8779, 8782–8797 W, 28 horts per ft. Attempt to acidize but formation failed to broak with 7,000 gel LENE Acid. Pag. 147 pag. 147 for 260 W. Swah 10 hours rec 43 bbls acid water. Set Baker 21 pug at 37627, puf 2 ato at 3748, 3741, 8738, 8704, 8670, 8648, 8641, 8634, 8630, Acid. Pag. 9700 gel LENE Acid. Pag. 4500 gel LENE Acid. Pag. 450, 8452, 8457, 8515, 5527. Acidized perf 9/5, 6302, 8412, 8412, 8421, 8449, 8456, 8425, 8459, 8515, 5527. Acidized perf 9/5,000 gel LENE acid, avg inj rate 4.6 EPM. Swah 16 hours rec 78 bbls load cil and acid water. Spotted 50 ax cent from 8530–8130. Placed 5ex cent fron 25' = 0. Installed dry hole marker as required by NMCCC. C-103 will be submitted when loc 12 cleaned & loweld. Vorbal argy rows by fue thackeria per 2 cd.44. Wrateseed by J. C. Sherrill Fleid Supt Fleid Supt Genewary 2 cd.44. </td <td></td> <td colspan="11">(Submit to appropriate District Office as per Commission Rule 1106)</td>		(Submit to appropriate District Office as per Commission Rule 1106)										
Lesse Well No. Unit Letter Section Township Range 35-E Date Wark Performed Poil 17 P 32 7-17-S 35-E Date Wark Performed Poil Cauny Leas This Is A REPORT OF: (Cleck appropriate Mach) Leas Plagsing X Cauny Machines Casing Test and Central Job Other (Explain): Details Perforated 52" Gag from 8771-8779, 8782-8797 with 2 shots per ft. Attempt to acidize that for matter failed to break with 7,0000#, Reperforated from 8771-8779, 8782-8779, with 2 shots per ft. Attempt to acidize that for matter failed to break with 7,0000#, Reperforated from 8771-879, 8782-8779, with 2 shots per ft. Attempt to acidize that for matter failed to break with 7,000#, Reperforated from 8771-879, 8782-8797, with 2 shots per ft. Attempt to acidize that for matter failed to break with 7,000#, Reperforated from 8771-878, 8738, 8704, 8604, 8641, 8634, 8641, 8634, 8641, 8637, 8976, 8738, 8704, 8374, 8738, 8738, 8704, 8503, 8614, 8634, 8641, 8634, 8641, 8637, 8964, 8404, 8743, 8738, 8778, 8507, 8515, 8527. Acidized perf w/5,000 gal LSTME acid, avg in fres ft. Acidized perf w/5,000 gal LSTME acid, avg in fres ft. Acidized perf w/5,000 gal LSTME acid, avg in fres ft. Spotted 50 ax cmt from 8530-8130. Placed for the for matter as required by MicoC. Place field Supt Company Witneesed by J. C. Shorr111 Field Supt	Name of Co	• •										
New Mexico State K 17 P 32 7-17-S 35-E Date Work Performed 6-2, 6-27-61 Vacuum Abo Comar Use Comar Cue Comar Cue Comar Co	Lease	Humble Oil	& Rei	fining Comp							<u></u>	
Date Work Performed Pool County County G=2, G=27-61 Vacuum Abo Lea THIS IS A REPORT OF: (Check appropriate black) Designing Delling Operations Casing Test and Cemeral Job Other (Explain): Plugging x Casing Test and Cemeral Job Other (Explain): Plugging x Remedial Work Attempt Completion Detailed account of work dose, nature and quantity of materials used, and results obtained. Perforated 54" cog from 8771-8779, 8782-8797 w/2 shots per ft. Attempt to acidize but formation failed to break with 7,000%. Reperforated from 8771-8779, 8782-8797 with 2 shots per ft. Formation failed to break with 7,000 gal LSTNE coid, Prog 771-870, 8782-8797 with 2 shots acid water 21 pug at 8762', prof 1 shot at 8748, 8741, 8738, 8764, 9645, 8641, 8634, 8612, 8603, Acidium perf '> 4000 gal LSTNE acid, arg inj rate 3 EPM. Swab D fn acid water. Set Baker 01 Plug at 8350' w/1 ax and on top. Perf 54" osg with 1 shot at 8364, 8367, 3396, 8402, 8405, 8428, 8495, 8515, 8527. Acidiaed perf w/5,000 gal LSTNE acid, arg inj rate 4.6 EPM. Swab D fn ours rec 78 bbls load all and acid water. Spotted 50 ax and from 8530-8130. Placed 59x and from 25' - 0. Installed dry holo marker are required by MNCCO. C-109 will be submitted when loc is cleaned & 4 leveled. Verbal approval be ping 4 when kere Perts only on the Section PM for Reports only Koreleaned & the Section PM for Reports only Koreleane	1	Vew Mexico	State	K		1 _		-		-		
THIS IS A REPORT OF: (Check appropriate block) Begining Dilling Operations Caning Test and Cemeral Job Ohre (Explain): Plugging x Remedial Vex Attempt Completion Detailed account of work done, nature and quantity of materials used, and results obtained. Perforated 5%" csg from 8771-8779, 8782-8797 w/2 shots per ft. Attempt to acidize but formation failed to break with 7,000%. Reperforated form 8771-8779, 8782-8797 with 2 shots per ft. Formation failed to break with 7,000% and 12878-8797 with 2 shots per ft. Formation failed to break with 7,000 gal ISTNE acid. Jrg inf rate 1.5 BPH at 780/w. Svab 10 hours rec 43 bbls acid water. Set Baker 0.1 put at 87621, ppr f 2 aloc at 8748, 8741, 8738, 8704, 8642, 8642, 8603. Acidit acid perf w/5000 gal ISTNE acid, arg inf rate 3 BPM. Swab 7 hrs rec 27 bbls acid water. Set Baker 0.1 put at 87630, 4843, 9367, 3964, 2402, 3412, 8448, 8421, 8449, 8456, 8482, 8495, 8515, 8527. Acidized perf w/5,000 gal ISTNE acid, arg inf rate 4.6 BPM. Swab 16 hours rec 78 bbls load oil and acid water. Spotted 50 sx cmt from 8530-8130. Placed 5ex ont from 25' - 0. Installed dry hole marker as required by NMCCC. C-103 will be submitted when loc is cleaned & leveled. Verture ther place A.Lexica per Wr. Joca Reserver 1000 cmarker Winesseed by Perion Company Producing Formation(s) RESULTS OF WORKOVER Confict of BPD Producing Formation(s) RESULTS OF WORKOVER One for BPD Producing Company<	Date Work	Performed	F	Pool				County			-	
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Plugging x Remedial Work Attempt Completion Detailed account of work dome, name and quantity of materials used, and results obtained. Perforated 5½" csg from S771-8779, 3782-8797 w/2 shots per ft. Attempt to acidize but formation failed to break with 7,000#. Reperforated 5½" csg from S771-8779, 8782-8797, with 2 shots per ft. Formation failed to break with 7,000#. Reperforated 54" csg from S771-8779, 8782-8797, with 2 shots per ft. Acidized perf 871-8797 with 2 shots per ft. Formation failed to break with 7,000#. Reperforated 54" csg from S771-8779, 8782-8797, with 2 shots per ft. Acidized perf 871-8797 with 7,000 gal LSTNE acid, Arg inf rate 1.5 EPM at 7807#. Swab 10 hours rec 43 bbis acid water. Stable 21 piug at 87621, perf 7: shot at 8748, 8741, 8738, 8704, 8642, 8641, 8634, 5612, 8603. Acidiue perf w/5000 gal LSTNE acid, arg inj rate 3 EPM. Swab 7 hrs rec 27 bbls acid water. Set Eaker CI Flug at 8500 'w/l sx cmt on top. Perf 54" csg with 1 shot at 8367, 8396, 8402, 8412, 8449, 8456, 8482, 8495, 8515, 8527. Acidized perf w/5,000 gal LSTNE acid, arg inj rate 4.6 EPM. Swab 16 hours rec 78 bbls load cil and acid water. Spotted 50 sx cmt from 3530-8130. Placed 5sx cmt from 25' - 0. Installed dry hole marker as required by NNOCC. C-103 will be submitted when loc is cleaned & leveled. Vorthal argr/rvml tor plag i. Luccica prize Mr. Jace Levery 2, 24, 24; Wintessed by J. C. Sherrill Field Supt Company Field Supt RESULTS OF WORKOVER Company Tobing Diameter Tobing Depth Oil String Diameter Oil String Diameter Opea Hole Inserval Producing Formation(s)												
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8530! w/l ax emt on top. Perf 5% esg with 1 shot at 8364, 8367, 8396, 6402, 8412, 8418, 8421, 8449, 8456, 8482, 8495, 8515, 8527. Actidized perf w/5,000 gal LSTME acid, avg inj rate 4.6 BPM. Swab 16 hours rec 78 bbls load oil and acid water. Spotted 50 xx emt from 8530-8130. Placed 5sx emt from 25' - 0. Installed dry hole marker as required by NMCCC. C-103 will be submitted when 1cc is cleaned & leveled. Verbal approval by plag &bacic. proc Mr. Jas Reary C2C41. Winessed by Position J. C. Sherrill Position Company Company J. C. Sherrill Placed Supt Position Company Of Fill N BELOW FOR REMEDIAL WORK REPORTS ONLY Original Weil DAT D F Elev. T D PBTD Producing Interval Completion Date Oil String Diameter Diste of Test Oil Producing Formation(s) RESULTS OF WORKOVER MCFPD Test Date of BPD Gas Well Potential MCFPD Before Oil Production Gas Well Potential MCFPD Workover I hereby certify that the information given above is true and complete to the best of my knowledge. Approved by McM Name Approved by Name Agont Date Complumble 011 & Refining Company	8'	704, 8670,	8648,	8641, 8634	, 8612, 8	603. Ac	cidize]	per: w/5	000 gal LST	NE acid,		
3(12, 8(13, 8(21, 8(49, 8(56, 8(82, 8(95, 8515, 8527. Actidized perf w/5,000 gal LSTNE acid, avg inj rate 4.6 EPM. Swab 16 hours rec 78 bbls load oil and acid water. Spotted 50 xx cmt from 8530-8130. Placed 5ex cmt from 25' - 0. Installed dry hole marker as required by NMCC. C-103 will be submitted when loc is cleaned & leveled. Verbal approvative plag & lexal approved by Mubble 01 & Refining Co. Winessed by J. C. Sherrill Position Company J. C. Sherrill Position ORIGINAL WELL DATA Company D F Elev. T D PBTD Producing Interval Completed Interval Oil String Diameter Open Hole Interval Oil Production RESULTS OF WORKOVER RESULTS OF WORKOVER Test Date of Test Oil Production Before Winkowkedge. MCFPD Workover Interval Interval to the information given above is true and complete to the best of my knowledge. Apported by McM. Mutagent Nate Apported by McM. Mutagent Nate Dite conservation commission Nate Agent OIL conservation commission Nate Company OIL conservation commission Nate Agent <td< td=""><td></td><td colspan="11">avg inj rate 3 BPM. Swab 7 hrs rec 27 bbls acid water. Set Baker CI Plug at</td></td<>		avg inj rate 3 BPM. Swab 7 hrs rec 27 bbls acid water. Set Baker CI Plug at										
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