

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

WELL RECORD

MAIL TO DISTRICT OFFICE OF OIL CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT, ON OR WITHIN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS CONCERNING REGULATIONS OF THE COMMISSION. SUBMIT IN QUINQUENNIAL.

AREA 640 ACRES
LOCATE WELL CORRECTLY

HUMBLE OIL & REFINING COMPANY

NEW MEXICO STATE "K"

(COMPANY OR OPERATOR)

(LEASE)

WELL NO. 17 IN SE 1/4 OF SE 1/4, T. 35-N, R. 17-E, P. 35-E, NMPM.

Vacuum Abo

DOB

Lea

COUNTY.

WELL IS 330 FEET FROM South LINE 7-1/2' FEET FROM East LINE

OF SECTION 32 IF STATE LAND THE OIL AND GAS LEASE NO. IS A-1120

DRILLING COMMENCED May 2, 1960 DRILLING COMPLETED May 30, 1960

NAME OF DRILLING CONTRACTOR HUMBLE OIL & REFINING COMPANY, Inc. #43

ADDRESS Box 2347, Hobbs, New Mexico

ELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD 2,842' THE INFORMATION GIVEN IS TO BE

KEPT CONFIDENTIAL UNTIL Date Plugged & Abandoned: 6-27-61

OIL SANDS ANALYSIS

NO. 1, FROM TO

NO. 2, FROM TO

NO. 3, FROM TO

IMPORTANT WELL NOTES

INCLUDE DATA ON RATE OF WATER INFLOW AND PROPORTION OF WATER ROSE IN HOLE.

NO. 1, FROM TO FEET

NO. 2, FROM TO FEET

NO. 3, FROM TO FEET

NO. 4, FROM TO FEET

CEMENT SCHEDULE

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	PERFORMANCES	PURPOSE
13-3/8"	48	New	307		Surface
8-5/8"	24 & 32	New	3236		Intermediate
5-1/2"	14, 15.5 & 17	New	8986	8871-79	Oil String

*8782-97, 8602, 8612, 8634, 8641, 8648, 8671, 8748, 8364, 8367, 8396, 8402, 8412, 8418, 8421, 8449, MUDDING AND DIVERTING 8456, 8482, 8495, 8515 & 8527.

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	CEMENT TYPE	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8	324	300	E 405		
11"	8-5/8	3253	400	E 1		
7-7/8"	5-1/2	9000	575	E 405		

RECORD OF PRODUCTIONS AND STIMULATION

(RECORD THE PROCESS USED, NO. OF GALS. OF FLUID PER INTERVAL TREATED OR SHOT.)

Acidized perf. 8771-79 & 8782-97 twice with 1,000 gals. acid and once with 7,000 gals.

Acidized perf. 8602, 8612, 8634, 8641, 8648, 8671, 8748, 8368, 8741 & 8748 w/5000 gals. acid.

Acidized perf. 8364, 8367, 8396, 8402, 8412, 8418, 8421, 8449, 8456, 8482, 8495, 8515 and 8527 w/5000 gals. acid.

RESULT OF PRODUCTION STIMULATION Negative results. All wells fall dry. Plugged & abandoned.

DATE OF RECORD: 6-27-61

RECORD OF DRILLING AND SPECIAL TESTS

IF DRILL-STEM OR OTHER SPECIAL TESTS OR DEVIATIONS IN EQUIPMENT MADE, SUBMIT REPORT ON SEPARATE SHEET AND ATTACH HERETO

TOOLS USED

ROTARY TOOLS WERE USED FROM 0 FEET TO 9000* FEET, AND FROM FEET TO FEET.
CABLE TOOLS WERE USED FROM FEET TO FEET, AND FROM FEET TO FEET.

PRODUCTION *Driller's Total Depth

PUT TO PRODUCING Dry Hole

OIL WELL: THE PRODUCTION DURING THE FIRST 24 HOURS WAS BARRELS OF LIQUID OF WHICH %
WAS OIL; % WAS EMULSION; % WATER; AND % WAS
SEDIMENT. A.P.I. GRAVITY

GAS WELL: THE PRODUCTION DURING THE FIRST 24 HOURS WAS M.C.F. PLUS
BARRELS OF LIQUID HYDROCARBON. SHUT IN PRESSURE LBS.

LENGTH OF TIME SHUT IN

PLEASE INDICATE BELOW FORMATION TOPS (In Conformance With Geographical Section Of State):

SOUTHEASTERN NEW MEXICO

NORTHWESTERN NEW MEXICO

T. ANY	T. DEVONIAN	T. GJO ALAMO
T. Rustler 1527	T. SILURIAN	T. KIRTLAND-FRUITLAND
B. Tansil 2742	T. MONTOYA	T. FARMINGTON
T. YATES 2835	T. SIMPSON	T. PICTURED CLIFFS
T. 7 RIVERS 3085	T. McKEE	T. MENEPEE
T. QUEEN 3740	T. ELLENBURG	T. POINT LOOKOUT
T. GRAYBURG 4088	T. GR. WASH.	T. MANCOS
T. SAN ANDRES 4405	T. GRANITE	T. DAKOTA
T. GLORIETA 6028	T.	T. MORRISON
T. Yesso 8060	T.	T. PENN.
T. Top Reef 8670	T.	T.
T. ABO	T.	T.
T. PENN	T.	T.
T. MISS	T.	T.

FORMATION LOG

FROM	TO	THICKNESS IN FEET	FORMATION	FROM	TO	THICKNESS IN FEET	FORMATION
0	1586	1586	Red Bed				
1586	2975	1389	Salt-Anhydrite-Shale				
2975	3254	279	Anhydrite				
3254	3758	504	Anhydrite and Lime				
3758	4106	348	Lime				
4106	5344	1238	Lime and Sand				
5344	6876	1532	Lime				
6876	7442	566	Lime and Sand				
7442	8867	1425	Lime				
8867	9000	133	Lime & Dolomite w/Strk				
	TD						