## HUMBLE OIL & REFINING COMPANY HOBBS OFFICE OCC

HUMBLE DIVISION MIDLAND, TEXAS

1961 MAY 19 AM 10:26

May 16, 1961

New Mexico Oil Conservation Commission Box 1545 Hobbs, N. M.

Re: ELEVATION

Tenos/Bothesel/CommissionX ENV/GREDBINIONX

Attn:

Gentiemen:					
The ELEVATION	N of the fol	lowing well i	s: <u>Est 39</u>	66 DF 3	954 Gr_a
reported by Laughlin-Sin		·			
COUNTY: Lea, N.	М.	Field:	Vacuum	Abo	
Humble Oli & Refining C	em <b>pan</b> y				
#17 New Mexico Sta	te "K"				
Sec 32, T17S, R35E	1				
330' FSL & FEL of	Sec.				
The above "Notice of Intention to	ve is given Drill,'' filed	you to comp with you on	lete your r this well u	ecords for nder date	the Form 1, of:
	<del></del>		4-14-6	_	
		E <b>OIL &amp; REFIN</b> EE, AREA EXPL FM		ANY	
	υy:	F.	H. McMa	hon	

FHM/lst

Origi

1 cc: Texas RRC cc: Mr. D. C. Fransen Mr. R. R. McCarty Mr. H. L. Beckman Dist. Supt. File

-·			
NUMBER OF COPIE	S RECEIVE	.0	
OIS	THIBUTION	N	
SANTA FE			
FILE			_
U.S.G.S.			
LAND OFFICE			
	OIL		j
TRANSPORTER	GA3		
PRORATION OFFI	CE		
OPERATOR			Į.

## NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103 HOBBS OFFICE COCT 55) MISCELLANEOUS REPORTS ON WELLS

Name of Company Humble Oil & Refining Company    Name of Company Humble Oil & Refining Company				(Submit to	o appropria	ite District	Office	s per Com	MOLIPINE UI	4 1/ OOV	10:2	20
Post   New Mexico State K   Well Name   Unit   Letter   Section   Towarship   Range   35	me of Compan Hilm	y ble Oil d	Ref	ining Company		Address Box	2347	, Hobbs,	N.M.			
THIS IS A REPORT OF: (Cbeck appropriate block)  THIS IS A REPORT OF: (Cbeck appropriate block)  Beginning Drilling Operations  Remedial Work  Plugging  Remedial Work  Detailed account of work done, nature and quantity of materials used, and results obtained.  Spudded 172 hole at 3:30 AM 5-2-61. Len 3071 (10) jts) 13-3/8h 43# H-40 cag. Set at 324. Cmt w/300 sn rog ak set cat. POB 5:00 PM 5-2-61. Cmt circ. Tested cag w/800# for 30 min-no drop in pressure. WOC 18 hrs. Drill plug at 11:30 AM 5-3-61. Defiliand.  Witnessed by  C. L. Sparkman  Position Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA  DF Elev.  TD  PBTD  Producing Interval  Company Humble Oil & Refining Co.  Filling Depth  Oil String Diameter  Oil String Diameter  Oil String Diameter  Oil String Diameter  Perforated Interval(s)  Open Hole Interval  Producing Formation(s)  RESULTS OF WORKOVER				Wel		Jnit Letter	Section	Township	17	Range	39-E	35
THIS IS A REPORT OF: (Check appropriate block)  THIS IS A REPORT OF: (Check appropriate block)  THIS IS A REPORT OF: (Check appropriate block)  Casing Test and Cement Job Other (Explain):  Plugsing Remedial Work  Detailed account of work done, nature and quantity of materials used, and results obtained.  Spuddoed 17½ hole at 8:30 AM 5-2-61. Lan 3071 (10 jts) 13-3/8" 4.2# H-40 cage. Set at 3241. Cmt w/300 strong age relicing. POB 5:00 PM 5-2-61. Cmt. circ. Tested cag w/800# for 30 min- no drop in pressure. WOC 18 hrs. Drill plug at 11:30 AM 5-3-61. Drilling.  Witnessed by  C. L. Sparkman  Field Supt  Field Supt  Field Supt  ORIGINAL WORK REPORTS ONLY  ORIGINAL WELL DATA  PBTD  PBTD  Producing Interval  Completion Date  Tubing Diameter  Tubing Diameter  Tubing Diameter  Tubing Diameter  Perforated Interval  Producing Formation(s)  RESULTS OF WORKOVER							19	County				
Beginning Drilling Operations X	"5-2-	5-3-61				F: (Check a						
Plugging   Remedial Work    Plugging   Remedial Work    Petailed account of work done, nature and quantity of materials used, and results obtained.  Spudded 17½ hole at 8:30 AM 5-2-61. Isn 3071 (1) jts) 13-3/8" 43# H-40 csg. Set at 324'. Cmt w/300 sx rog ak set cric. POB 5:00 PM 5-2-61. Cmt circ. Tested csg w/800# for 30 min- no drop in pressure. WOC 18 hrs. Drill plug at 11:30 AM 5-3-61. Defiling.  Witnessed by C. L. Sparkman   Position Field Supt   Company Humble Oil & Refining Co.    FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA    DF Elev.   TD   PBTD   Producing Interval   Completion Date    Tubing Diameter   Tubing Depth   Oil String Diameter   Oil String Depth    Perforated Interval   Producing Formation(s)    RESULTS OF WORKOVER   GOR   Gas Well Pote   Company   GOR   Gas Well Pote   Company   GOR   Gas Well Pote   Company   Com	- P. Janina	Deilling One	rations						plain):			
Petailed account of work done, nature and quantity of materials used, and results obtained.  Spudded 17½ hole at 8:30 AM 5-2-61. Eng 3078 (10 jts) 13-3/8" 43# H-40 csg. Set at 324'. Cmt w/300 six rag ak rel care. POB 5:00 PM 5-2-61. Cmt circ. Tested csg w/800# for 30 min- no drop in pressure. WOC 18 hrs. Drill plug at 11:30 AM 5-3-61. Drilling.  Witnessed by  C. L. Sparkman  Position Fill in Below For Remedial Work Reports Only ORIGINAL Well DATA  DF Elev.  TD  PBTD  PBTD  Poducing Interval  Completion Date  Perforated Interval(s)  Open Hole Interval  Producing Formation(s)  RESULTS OF WORKOVER		Diffinag Ope	rations		_							
Spudded 17th hole at 8:30 AM 5-2-61. Ren 3071 (10 jts) 13-3/8" 43# H-40 csg. Set at 324'. Cmt w/300 ax rag at rel crt. POB 5:00 PM 5-2-61. Cmt circ. Tested csg w/200# for 30 min- no drop an pressure. WOC 18 hrs. Drill plug at 11:30 AM 5-3-61. Drillang.  Witnessed by C. L. Sparkman    Position   Field Supt   Company   Humble Oil & Refining Co.	etailed accoun	t of work do	ne, natu	ire and quantity of	materials us	sed, and resu	lts obtai	ned.				
C. L. Sparkman  Field Supt  Humble Oil & Refining Co.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  DF Elev.  TD  PBTD  Producing Interval  Completion Date  Tubing Diameter  Tubing Diameter  Oil String Diameter  Oil String Depth  Perforated Interval(s)  Open Hole Interval  Producing Formation(s)  RESULTS OF WORKOVER  GOR  Gas Well Poter	Cmt.	circ. T	ested	csg w/800# 1	for 30 m	nn - no a	cob ru	pre <b>ssur</b> e	e. WOC	18 hrs	·	
ORIGINAL WELL DATA  DF Elev.  T D  PBTD  Producing Interval  Completion Date  Tubing Diameter  Tubing Depth  Oil String Diameter  Oil String Depth  Perforated Interval(s)  Open Hole Interval  Producing Formation(s)  RESULTS OF WORKOVER  GOR  GOR  Gor Well Potential												
Tubing Diameter  Tubing Diameter  Tubing Depth  Oil String Diameter  Oil String Depth  Perforated Interval(s)  Open Hole Interval  Producing Formation(s)  RESULTS OF WORKOVER  GOR Gas Well Potential	Witnessed by	C. L. S	Sparkı		Fie		ORK R	Humble		efinin	g Co.	
Perforated Interval(s)  Open Hole Interval  RESULTS OF WORKOVER  GOR Gas Well Potential	Witnessed by	C. L. S	Sparkı		Fie.	EMEDIAL V	ORK R	Humble EPORTS ON	LY			Date
Open Hole Interval  RESULTS OF WORKOVER  GOR Gas Well Potential		C. L. S			Fie:	EMEDIAL V	ORK R	Humble EPORTS ON	LY			Date
RESULTS OF WORKOVER  W. D. Lorico GOR Gas Well Poter	D F Elev.			FILL IN BELC	Fie:	EMEDIAL V	DATA	Humble EPORTS ON Producing	L Y Interval	Co	ompletion	Date
W. D. Justice GOR Gas Well Poten	D F Elev. Tubing Diamet	er		FILL IN BELC	Fie:	EMEDIAL V	DATA	Humble EPORTS ON Producing	L Y Interval	Co	ompletion	Date
Gor Production   GOR   Gas Well Pote:	D F Elev. Tubing Diamet Perforated Inte	er erval(s)		FILL IN BELC	Fie:	Oil Str	DATA	Producing eter	L Y Interval	Co	ompletion	Date
Test Date of Test Date of BPD Gas Froduction BPD Gas Froduction BPD Cubic feet/Bbl MCFPD	D F Elev. Tubing Diamet Perforated Inte	er erval(s)		FILL IN BELC	Field	Oil Str	ng Diam	Producing eter	L Y Interval	Co	ompletion th	
Before Workover	D F Elev. Tubing Diamet Perforated Inte	erval(s) erval Date o	T D	Tubing Depth  Oil Production	Field	Oil Stri	ing Form	Producing eter  action(s)	Interval Oil S	Co tring Dep	ompletion oth	ll Potential
After Workover	D F Elev. Tubing Diamet Perforated Inte	erval(s) erval Date o	T D	Tubing Depth  Oil Production	Field	Oil Stri	ing Form	Producing eter  action(s)	Interval Oil S	Co tring Dep	ompletion oth	ll Potential
OIL CONSERVATION COMMISSION.  I hereby certify that the information given above is true and co to the best of my knowledge.	D F Elev. Tubing Diamet Perforated Inte Open Hole Inte  Test Before Workover After	erval(s) erval Date o	T D	Tubing Depth  Oil Production	Field	Oil Stri	ing Form	Producing eter  Producing  Producing  Producing  Production  BPD	Oil So	Cottring Dep	Gas We	li Potential F P D
Approved by Name Curricles	D F Elev. Tubing Diamet Perforated Inte Open Hole Inte Test Before Workover	erval(s) erval  Date o Test	T D	Tubing Depth  Oil Production BPD	Field	Production CFPD	ing Form	Producing eter  Producing eter  pation(s)  Production BPD	Oil S  Cubic fe	Cottring Dep	Gas We	li Potential F P D
Title Positionent Control	D F Elev. Tubing Diamet Perforated Inte Open Hole Inte Test Before Workover After Workover	erval(s) erval  Date o Test	T D	Tubing Depth  Oil Production BPD	Field	Production CFPD	ing Form	Producing eter  Producing eter  pation(s)  Production BPD	Oil S  Cubic fe	Contring Dep	Gas We MC	li Potential F P D
Date  Company  Box 2347, Hobbs, N.M.	Test Before Workover After Workover	erval(s) erval  Date o Test	T D	Tubing Depth  Oil Production BPD	Field	Production CFPD  I he to the Name of the N	ing Form  KOVER  Water	Producing eter  Producing eter  pation(s)  Production BPD	Oil S  Cubic fe	Contring Dep	Gas We MC	li Potential F P D