

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-02972
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1576-3
7. Lease Name or Unit Agreement Name: EAST VACUUM GB/SA UNIT TRACT 3229
8. Well No. 001
9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

4001 Penbrook Street Odessa, TX 79762

4. Well Location

Unit Letter L : 1980 feet from the SOUTH line and 660 feet from the WEST line

Section 32 Township 17S Range 35E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3984' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

☐ OTHER: CLEAN OUT & ACIDIZE

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

02/23/02 MIRU DDU KILL WELL COOH W/RODS & PMP KILL ND WH NU BOP COOH W/TBG GIH W/20 STDS F/KS.

02/24 & 25/02 - CREW OFF

02/26/02 KILL COOH W/KS GIH W/SANDIN BLR & TAG FILL @ 4790' COOH W/SANDIN BLR GIH W/BIT SCRPR & TBG T/176 3875' COOH W/TBG SCRPR & BIT GIH W/TP RTTS PKR & TBG TSTG T/5000 PSI RU PMP TRK SPOT 500 GAL TOLUENE OUT END TBG PULL TP UP ABOVE PERFS SET PKR SD.

02/27/02 SWAB BK TOLUENE UNSET PKR GIH 4STDS SPOT 400 GAL SCALE CONVERTER OUT BOT COOH W/5 STDS SET PKR LD CSG TST T/500 PSI OK.

02/28/02 MIRU HES T/ACIDIZE: TST INS T/6200 PSI PMP 50 BBL FW PAD @ 4.9 BPM 515 PSI PMP 500 GAL 15% FERCK ACID 4.8 BPM 24 PSI PMP 2250# RKSALT 2150# 100 MESH SALT 5.2 BPM 18 PSI PMP 2000 GAL 15% FERCK 3.8 BPM 1498 PSI PMP 1400# RKSALT 1650# 100 MESH SALT 5.2 BPM 587 PSI PMP 2000 GAL 15% FERCK 3.7 BPM 2790 PSI PMP 1000# RKSALT 1000# 100 MESH SALT PMP 1500 GAL 15% FERCK 4.5 BPM 1391 PSI PMP 75 BBL FW FLUSH 0.4 BPM 3955 PSI STOP PMPG ISIP 3254 5 MIN 1328 PSI 10 MIN 754 15 MIN
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE SUPVR., REGULATION/PRODUCTION

DATE 4/5/02

Type or print name LARRY M. SANDERS

Telephone No. 915/368-1488

(This space for State use)

APPROVED BY

TITLE

DATE

Conditions of approval, if any:

APR 11 2002

EVGSAU #3229-001

02/28/02	CONTINUED 485 PSI AVG RATE 2.8 BPM AVG PRESS 2456 PSI MIN RATE 0.4 BPM MAX 5.5 BPM MIN PRESS 0 PSI MAX 4770 PSI INCREASE ON BLK #1 2963 PSI INCR ON BLK #2 4156 PSI INCR BLK #3 4061 PSI TOT LD 433 BBL RD MO HES LEAVE SI F/1 HR OPEN T/FRAC TK SWAB REC 88 BBL RU PMP TRK PMP 130 BBL FW DWN TBG SI.
03/01/02	OPEN UP T/FRAC TK SWAB REC 20 BBL UNSET PKR GIH 5 JTS TAG RU PMP TRK CO SALT COOH 30 STDS TBG.
03/02/02	KILL FIN COOH W/TBG PKR & TP GIH W/PROD TBG TAG SALT RU PMP TRK PMP FW DWN TBG CO 157' SALT ND BOP NU WH SD F/WIND.
03/03 & 04/02	CREW OFF
03/05/02	BLD OFF TBG GIH W/PMP & RODS HANG ON LD & TST RDMO DDU PUT WELL ON PROD – DR OP F/REPORT