

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-02972	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. B-1576-3	
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 3229	
8. Well No. 001	
9. Pool name or Wildcat Vacuum Gb/SA	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	
4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>17-S</u> Range <u>35-E</u> NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3984' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Last test dated 01-12-91: 210 BOPD, 272 BWPD, 9.4 MCF.
01-28-91: MIRU DDU. NU BOP.
01-29-91: COOH w/tubing and tools. GIH w/packer and tubing; set packer at ±4600'.
01-30-91: GIH w/3" casing gun w/23 gram charges. Perforate from 4590-4596' (6', 2 spf, 13 shots). Load and test casing/tubing annulus to 500#; ok. MIRU Charger to pump 9000 gals 15% NEFE HCl with clay stabilizers and 8 drums Techni-wet 425, 4500# rock salt in 69 bbls gelled brine, and 23 bbls 2% KCl.
01-31-91: Start in hole with sub equipment and tubing.
02-01-91: ND BOP. Flange up wellhead; start pumping.
02-06-91: Pump 24 hrs. Test: 94 BOPD, 513 BWPD, 44.0 MCF, 12.4% CO₂.
Job complete.

I hereby certify that the information above is true, and complete to the best of my knowledge and belief.

SIGNATURE [Signature]
TYPE OR PRINT NAME M. Sanders

TITLE Regulation & Proration Supervisor

DATE 02-07-91

TELEPHONE NO. 915/368-1488

(This space for Sign Use) [Signature]

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

1991