

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

API No. 30-025-02972

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-1576-3

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

11. OIL WELL ☒ GAS WELL ☐ OTHER ☐

12. Name of Operator
Phillips Petroleum Company

13. Address of Operator
4001 Penbrook Street, Odessa, Texas 79762

14. Location of Well

UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 32 TOWNSHIP 17.5 RANGE 35-E NMPM

7. Unit Agreement Name
East Vacuum Gb/SA Unit

8. Farm or Lease Name
East Vacuum Gb/SA Unit

9. Well No. Tract 3229
001

10. Field and Pool, or Wildcat
Vacuum Gb/SA

15. Elevation (Show whether DF, RT, GR, etc.)
3984' GR

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐ CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER Deepen well, run cmt. liner, perf'd & trt'd. ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-04 thru
1-09-88: MI & RU WSU, COOH w/rods & pmp, installed 3000# BOP. COOH w/prod. tbg. W/H w/6-1/8" bit & DC's on 2-7/8" DP. Tag'd @ 4525'. Drld formation to 4800'. Td'd 6-1/8" hole @ 4:45 p.m. 1-9-88.
1-10
thru Ran induction-GR-Cal 4800'-4080', CNL-LDT-GR-Cal. 4800'-4080'. Set 15# 5" liner @ 4800' w/100 sx Class "C", 2% CaCl₂, 1/4#/sk cellophane + .8% Halad9. Top of hanger @ 3875'. Circ. 25 sx cmt. Tst'd liner to 2000#.
1-14-88: Ran correlation log from 4712' to 3800'. Perf'd 5" liner w/3-1/8" csg. gun 2SPF from 4628'-4653', 50 holes.
1-15 thru
1-18-88: Opened well up, fluid swbd 25 BO. Ran BHP bomb. COOH w/BHP bomb, buildup 1739#. Well would not flow into satellite-flwd 30 BO in hot oiler in 2 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 2-19-88
ORIGINAL SIGNED BY JERRY SEXTON 915/367-1488 (Sanders)
APPROVED BY DISTRICT SUPERVISOR TITLE DATE FEB 23 1988

CONDITIONS OF APPROVAL, IF ANY:

1-19 thru
1-31-88: Acidized w/12 bbls 15% NEFe HCl. Perf'd 1-26-88. 5" liner w/3-1/8" csg. gun 2 JSPF from 4344'-4580'. Flwd back total of 887 BO, 294 BW, 212 MCFG in 87 hrs.

2-01-88: Killed well. WIH w/2-3/8" tbg. to 4256'.

2-02-88: Opened well up to frac tank.

2-03-88 thru
2-09-88: Flwd 16 hrs, 104 BO, 75 BW, 32.9 MCFG. SD 72 hr. because of weather. WIH w/submersible pmp on 2-3/8" tbg., bottom of motor @ 4568', tbg. @ 4502'. Pmp 14 hrs., no test.

2-10-88: Pmpd 24 hrs., 393 BO, 361 BW, .5 MCFG.

2-11-88: Pmpd 24 hrs, 334 BO, 273 BW, 16.7 MCFG.

2-12-88: Pmpd 24 hrs., no test.

2-14-88: Pmpd 24 hrs., no test, separator problems.

2-15-88: Pmpd 24 hrs., 352 BO, 288 BW, 116 MCFG.

2-16-88: Pmpd 24 hrs., 398 BO, 178 BW, 114 MCFG.

2-17-88: Pmpd 24 hrs., 337 BO, 244 BW, 114 MCFG, GOR 339.189, CO₂ 2.8%.

Job complete.

RECEIVED
FEB 22 1988
OCD
HOBBS OFFICE