

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE		
OPERATOR		

API No. 30-025-02972

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1576-3	
7. Unit Agreement Name East Vacuum Gb/SA Unit	
8. Farm or Lease Name East Vacuum Gb/SA Unit	
9. Well No. Tract 3229 001	
10. Field and Pool, or Wildcat Vacuum Gb/SA	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR,
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

11.	OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER
12.	Name of Operator Phillips Petroleum Company		
13.	Address of Operator 4001 Penbrook Street, Odessa, Texas 79762		
14.	Location of Well		
	UNIT LETTER <u>L</u>	<u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM	

15. Elevation (Show whether DF, RT, GR, etc.)
3984' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Deepen well, log, cement liner, perf & trt</u> <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed procedure to deepen well, run open-hole logs, run & cement liner, perforate and stimulate well:

RU DDU. Pull rods and pump. Install BOP. Test BOP and casing to 3000 psi. POOH w/ production tubing and LD same.

RU reverse unit. Drill out to 4800'. Circulate and condition hole for logging. Run open-hole logs as outlined below. Use packoff while logging. Induction-GR-Caliper from 4800' to 4122', CNL-LDT-GR-Caliper from 4800'-4122'. TIH, circulate and condition hole to run 5" liner. Run liner on C-2 setting tool. Cement liner using caliper volume plus 30% excess. Slurry: Class 'C' with 2% CaCl₂, 1/4#/sx cellophane, 0.4% CF-2

Weight: 14.9 ppg

Yield: 1.33 cu.ft/sx

Water Required: 6.3 gals/sx

See reverse side

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 12/17/87
ORIGINAL SIGNED BY DISTRICT SUPERVISOR TITLE DATE DEC 21 1987

CONDITIONS OF APPROVAL, IF ANY:

Set packer. Circulate cement from top of liner. WOC. Pressure test liner and BOPs to 2000 psi. TIH w/ bit to check PBD. Spot 10 BBLs of 10% acetic acid. Run correlation log and to perforate. Install lubricator and test to 3000 psi. Perforate the 5" liner from top to bottom with 3-1/8" O.D. centralized casing guns with premium DML charges at 2 JSPF on spiral phasing from ±4350'-4650'. GIH with 5" tension set packer. Set packer at 4200'. Swab test to clean up all perforations. Run production equipment.

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