STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISIOI
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

OIL WEST OPERATOR WIST OTHER BEAST Vacuum Gb/SA Unit 12. Name of Operator Phillips Petroleum Company 13. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762 5001 Penbrook Street, Ode	NO. OF COPIES RECEIVED			P. O. BO					
Sa Indicate Type of Lease State S Fee Source S State O Fee SOUNDER NOTCES AND REPORTS ON WELL OR HOLLOW INCOME HORSE AND REPORTS ON WELL OR HOLLOW INCOME HORSE AND REPORTS ON WELL OR HOLLOW INCOME HORSE AND REPORTS ON WELL OTHER CONTROL OF HALL SECTION OF THEM TO STATEM ON THE LOSE AND ACCUMPRISED IN THE LOSE AND ACCUMPRISED AND ACCUMPRISED IN THE LOSE ACCUMPRISED AND A	DISTRIBUTION		SANTA	FE, NEW	MEXICO 87501				
Same	SANTA FE							Kevisea	10-1-/8
SUNDER NOTICE SAID REPORTS ON WELLS SUNDER NOTICES AND REPORTS ON WELLS OR NOTICE THE STORM TO PROPOSE TO SOME TO STATE AND CARD AND THE STORM TO STATE AND CARD AND THE STORM TO STATE AND CARD AND THE STORM TO STATE AND CARD AND THE STATE AND CARD AN	FILE								
SUNDRY NOTICES AND REPORTS ON WELLS BORNOT US THE STATE OF THE STATE	U.S.G.S.					5a. Indicat	e Type of L	ease	
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES OF INTENTION TO SUBSEQUENT REPORT OF SUNDRY NOTICES AND REPORTS ON THE REST VACUUM BB/SA Unit SUNDRY NOTICES OF INTENTION TO: SUBSEQUENT REPORT OF SUNDRY SUNDRY SERVICE OWNERS AND SUNDRY SERVICE TO S	LAND OFFICE					State	\boxtimes	Fee	
SUNDRY NOTICES AND REPORTS ON WELLS DOCUMENTS COMMITTED AND PROPERTY OF THE COLUMN OF THE PROPERTY OF THE COLUMN OF THE PROPERTY OF THE COLUMN OF THE PROPERTY OF THE PROPE	OPERATOR					5. State O	8 Gas Lea	se No.	
100 Not Use Institute Control Company 1.00 Not Use Institute Control Contr	API No. 30-025-02972					B-157	6-3		
UNITED TO THE SECOND PROPOSED TO COMPLETE BOARD ADADADON CONTROL OF THE SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: RESCOMM REMEDIAL WORK RUG AND ADADADON COMPLETE BOX TO ADADADON COMPLETE BOX	S	UNDRY NO	TICES AND REPO	RTS ON W	'ELL \$		[[]]	11111	
OTHER OIL ORTHOGORATOR Phillips Petroleum Company 12. Name of Operator Phillips Petroleum Company 13. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762 14. Location of Well UNITED TRACE 3229 15. Elevation (Show whether DF, RT, GR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: RESONAN ERMEDIAL WORK NOTICE OF INTENTION TO: PAUG AND ARANDOM PHUL ORATTR CASING OTHER OTHER Despens well, log, cernent liner, perf & trt. OTHER RU DDU. Pull rods and pump. Install BOP. Test BOP and casing to 3000 psi. POOH w/ production tubing and LD same. RU reverse unit. Drill out to 4800'. Circulate and condition hole for logging. Run openhole logs as outlined below. Use packoff while logging. Induction—Galiper from 4800' to 4122', OLL-LD-TGR-Caliper from 4800'. Tirculate and condition hole for logging. Run openhole logs as outlined below. Use packoff while logging. Induction—Galiper from 4800' to 4122'. This, circulate and condition hole for logging. Run openhole logs as outlined below. Use packoff while logging. Induction—Galiper from 4800' to 4122'. This, circulate and condition hole for use of the production tubing and LD same. RU reverse unit. Drill out to 4800'. Circulate and condition hole for logging. Run openhole logs as outlined below. Use packoff while logging. Induction—Galiper from 4800' to 4122'. This, circulate and condition hole to run 5" 11 iner. Run liner on C-2 setting tool. Cement liner using caliper volume plus 30% excess. Silve light: 14.9 ppg 16 inerest well; the tab internation been to run and completes to the best of my knowledge and teslet. Soots years and the set of the best of my knowledge and teslet. Soots years and the set of the best of my knowledge and teslet. Soots years and the pump. Att 12/17/87 DATE OF TREATMONT TO THE STORM THE SET AND CHARGE TO THE STORM THE SET AND CHARGE TO THE STORM THE SET AND CHARGE TO THE SET AND	·						//////	//////	/////
OIL MANIE OF CONTRIBUTION TO THE PRODUCT COMPLETE BOX TO INDICATE BOY AND ABANDOON IN THE SUBSEQUENT REPORT OF: RESIDUAL WASHING CONTRIBUTION TO THE SUBSEQUENT REPORT OF: REMONA REMEDIAL WORK RULE AND ABANDOON RULG AND ABANDOON RULG AND ABANDOON IN THE SUBSEQUENT REPORT OF: REMONA REMEDIAL WORK RULG AND ABANDOON RULG AND ABANDOON RULG AND ABANDOON RULG AND ABANDOON IN THE STRING CASING RULG AND ABANDOON RULG AND ABANDOON	11.					7 Unit An	reement N	ame	
Phillips Petroleum Company East Vacuum Gb/SA Unit 10. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762 14. Location of Well UNITERTER 1980 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE WEST LINE SECTION 32 TOWNSHIP 17-S NAMES 35-E NAMEN 15. Elevation (Show whether DF, RT, GR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERSONM REMIDIAL WORK ALTERING CASING FULL AND ABANDON FULL DALITE CASING FULL DALITE CA			OTHER			, -			Unit
13. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762 14. Location of Well UNIT LETTER L 1980 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE WEST LINE, SECTION 32 TOWNSHIP 17-S RANGE 35-E NAMPM 15. Elevation (Show whether DF, RT, GR, etc.) 12. County Lea NOTICE OF INTENTION TO: PEND GAND ARANDON SUBSEQUENT REPORT OF: PEND GAND ARANDON CHANGE PLANS COMMERCE DRILLING CAPIN PLUG AND ARANDON MENT CAPING EST AND CEMENT JOB 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proportional work) SEE RULE 1103 POPULOR ALTER CASING CHANGE PLUE AND ARANDON CHANGE AND ARANDON CHANGE PLUE AND ARANDON CHANGE PLUE AND ARANDON CHANGE PLUE AND ARANDON CHANGE PLUE AND ARANDON CHANGE PLU	12. Name of Operator					8. Farm or	Lease Nam	ne	
13. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762 14. Location of Well UNIT LETTER L 1980 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE WEST LINE, SECTION 32 TOWNSHIP 17-S RANGE 35-E NAMPM 15. Elevation (Show whether DF, RT, GR, etc.) 12. County Lea NOTICE OF INTENTION TO: PEND GAND ARANDON SUBSEQUENT REPORT OF: PEND GAND ARANDON CHANGE PLANS COMMERCE DRILLING CAPIN PLUG AND ARANDON MENT CAPING EST AND CEMENT JOB 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proportional work) SEE RULE 1103 POPULOR ALTER CASING CHANGE PLUE AND ARANDON CHANGE AND ARANDON CHANGE PLUE AND ARANDON CHANGE PLUE AND ARANDON CHANGE PLUE AND ARANDON CHANGE PLUE AND ARANDON CHANGE PLU	Phillips Petrole	um Compar	ıy			East	Vacuum	Gb/SA	Unit
4001 Penbrook Street, Odessa, Texas 79762 14. Location of Weil Unit Texter L 1980 SECTROM THE SOUTH UNE AND 660 SECTROM THE SOUTH UNIT OF THE						<u> </u>			
UNIT LETTER L 1980 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE WEST LINE, SECTION 32 TOWNSHIP 17-S RANGE 35-E NAMPH 15. Elevation (Show whether DF, RT, GR, etc.) 12. County Lea 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PLUG AND ARANDON SUBSEQUENT REPORT OF:	•	reet, Ode	essa, Texas	79762		1	. ITacc	3229	
UNITIETTER L 1980 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 17-S MARGE 35-E NIMPM 15 Elevation (Show whether DF, RT, GR, etc.) 12 County Lea 16	14. Location of Well	-				i0 Field a	nd Pool or	Wildicat	
THE WEST LINE SECTION 32 TOWNSHIP 17-S RANGE 35-E NUMPH 15. Elevation (Show whether DF, RT, GR, etc.) 12. County Lea 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	1	1000		4.4.	660	Vacui			
15. Elevation (Show whether DF, RT, GR, etc.) 12. County Lea 12. County Lea 13. Subsequent of their Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	UNIT LETTER L	1900	FEET FROM THE	OUIN L	INE AND DOU FEET FROM	11111	11111	11111	1111
15. Elevation (Show whether DF, RT, GR, etc.) 12. County Lea 12. County Lea 13. Subsequent of their Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	THE WOST THE SE	cr.o. 32	TOWNELLIA	17_5	844CE 35_F HURS		./////		VIIII.
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PRIJG AND ABANDON	THE MC3C LINE, SEC	CHON JE	1 Own Shir		RANGE JJ"L NMPM		//////		/////
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PRIJG AND ABANDON	mmmm	777777	Flevation (Show wh	ether DF R	T GR atc)	13 Court	7777	++++	HH
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PRUG AND ABANDOON		//////		reciner Dr, n	r, on, etc.,	1	'		/////
NOTICE OF INTENTION TO: NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		77777X		 .		Lea		71171	77777
REMEDIAL WORK REMEDIAL WORK	16. Chec	k Appropri	ate Box To Indicat	te Nature	of Notice, Report or Otl	her Data			
TEMPORARILY ABANDON COMMENCE DRILLING CPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB OTHER Deepen well, log, cernent liner, perf & trt X	NOTICE OF IN	TENTION TO	D:		SUBSEQU	ENT REPO	RT OF:		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING CONS. PLUG AND ABANDONMENT PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB CASING TEST AND CEMENT JOB PRUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB PULL OR ALTER CASING TEST AND CEMENT JOB PLUG AND ABANDONMENT PULL OR ALTER CASING TEST AND CEMENT JOB PLUG AND ABANDONMENT PULL OR ALTER CASING TEST AND CEMENT JOB PULL OR ALTER CASING TEST AND CEMENT JOB PULL OR AND ABANDONMENT PULL OR AND AB	PERFORM REMEDIAL WORK		PHIG AND ARANDO	<u> </u>	BEMEDIAI WORK	7			
PULL OR ALTER CASING	TEMPORARII V ARANDOM		TEOG AITS ABAITS	~ _			ALTERIN	IG CASING	
OTHER Deepen well, log, cernent liner, perf & trt					COMMENCE DRICLING CPRS.		PLUG AN	ND ABANDONM	IENT
Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propowork) SEE RULE 1103. Proposed procedure to deepen well, run open-hole logs, run & cement liner, perforate and stimulate well: RU DDU. Pull rods and pump. Install BOP. Test BOP and casing to 3000 psi. POOH w/production tubing and LD same. RU reverse unit. Drill out to 4800'. Circulate and condition hole for logging. Run open-hole logs as outlined below. Use packoff while logging. Induction-GR-Caliper from 4800' to 4122', CNL-LDT-GR-Caliper from 4800'-4122'. TIH, circulate and condition hole to run 5" liner. Run liner on C-2 setting tool. Cement liner using caliper volume plus 30% excess. Slurry: Class 'C' with 2% CaCl2, 1/4#/sx cellophane, 0.4% CF-2 weight: 14.9 ppg Vield: 1.33 cu.ft/sx Water Required: 6.3 gals/sx See reverse side W. J. Mueller TILE Engineering Supervisor, Resv. DATE 12/17/87	PULL OR ALTER CASING		CHANGE PLANS	L	CASING TEST AND CEMENT JOB	3			
Proposed procedure to deepen well, run open-hole logs, run & cement liner, perforate and stimulate well: RU DDU. Pull rods and pump. Install BOP. Test BOP and casing to 3000 psi. P00H w/ production tubing and LD same. RU reverse unit. Drill out to 4800'. Circulate and condition hole for logging. Run open-hole logs as outlined below. Use packoff while logging. Induction-GR-Caliper from 4800' to 4122', CNL-LDT-GR-Caliper from 4800'-4122'. TIH, circulate and condition hole to run 5" liner. Run liner on C-2 setting tool. Cement liner using caliper volume plus 30% excess. Slurry: Class 'C' with 2% CaCl2, 1/4#/sx cellophane, 0.4% CF-2 weight: 14.9 ppg Yield: 1.33 cu.ft/sx See reverse side 18. Ihereby opitity that the information above is true and complete to the best of my knowledge and belief. SIGNED. W. J. Mueller The Engineering Supervisor, Resv. DATE 12/17/87	отняя Deepen well, log	, cernent lir	ner, perf & trt	_ 🗵	OTHER				🗆
RU DDU. Pull rods and pump. Install BOP. Test BOP and casing to 3000 psi. POOH w/production tubing and LD same. RU reverse unit. Drill out to 4800'. Circulate and condition hole for logging. Run openhole logs as outlined below. Use packoff while logging. Induction-GR-Caliper from 4800' to 4122', CNL-LDT-GR-Caliper from 4800'-4122'. TIH, circulate and condition hole to run 5" liner. Run liner on C-2 setting tool. Cement liner using caliper volume plus 30% excess. Slurry: Class 'C' with 2% CaCl2, 1/4#/sx cellophane, 0.4% CF-2 Weight: 14.9 ppg Yield: 1.33 cu.ft/sx Water Required: 6.3 gals/sx See reverse side 18. Thereby of tifty that the information above is true and complete to the best of my knowledge and belief. SIGMED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 12/17/87	17 Describe Proposed or Complet work) SEE RULE 1103.	ted Operations	s (Clearly state all pert	tinent detai	ls, and give pertinent dates, ir	ncluding esti	mated date	e of starting	any propo
RU reverse unit. Drill out to 4800'. Circulate and condition hole for logging. Run openhole logs as outlined below. Use packoff while logging. Induction-GR-Caliper from 4800' to 4122', CNL-LDT-GR-Caliper from 4800'-4122'. TIH, circulate and condition hole to run 5" liner. Run liner on C-2 setting tool. Cement liner using caliper volume plus 30% excess. Slurry: Class 'C' with 2% CaCl2, 1/4#/sx cellophane, 0.4% CF-2 weight: 14.9 ppg Yield: 1.33 cu.ft/sx See reverse side 18. I hereby optity that the information above is true and complete to the best of my knowledge and belief. SIGNED W. J. Mueller TILE Engineering Supervisor, Resv. DATE 12/17/87	Proposed procedure to stimulate well:	deepen w	ell, run oper	n-hole 1	ogs, run & cement	liner,	perfora	ate and	
hole logs as outlined below. Use packoff while logging. Induction-GR-Caliper from 4800' to 4122', CNL-LDT-GR-Caliper from 4800'-4122'. TIH, circulate and condition hole to run 5" liner. Run liner on C-2 setting tool. Cement liner using caliper volume plus 30% excess. Slurry: Class 'C' with 2% CaCl2, 1/4#/sx cellophane, 0.4% CF-2 weight: 14.9 ppg Yield: 1.33 cu.ft/sx water Required: 6.3 gals/sx See reverse side 18. Thereby outly that the information above is true and complete to the best of my knowledge and belief. SIGNED ORIGINAL SIGNED TO MICE SECTION OR SIGNED TO MICE SECTION SECTION OR SIGNED TO MICE SECTION				Test 8	30P and casing to 3	3000 psi	. POOH	1 w/	
See reverse side 18. Thereby copyrify that the information above is true and complete to the best of my knowledge and belief. SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. ORIGINAL DIGGINAL DIGGIN	hole logs as outlined 4122', CNL-LDT-GR-Cal liner. Run liner on Slurry: Class 'C' wi Weight: 14.9 ppg	below. iper from C-2 setti th 2% CaC	Use packoff was 4800'-4122'. Ing tool. Cent	while lo . TIH, ment lir	ogging. Induction- circulate and cond ner using caliper w	-GR-Cali dition h	per fro	m 4800' run 5"	to
18. Thereby optify that the information above is true and complete to the best of my knowledge and belief. SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 12/17/87							See re	verse s	ide
SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 12/17/87			mplete to the best of my kn	owledge and b	elief.	······································	<u> </u>	., ., ., .	
ORIGINAL CIGARES OF FERTY SEXTION APPROVED BY DISTRICT & STARRES VISION THE	Who llo		Auglor	•			DATE	12/1	7/87
APPROVED BY DISTRICT I STOPPEN PRIME THE DISTRICT I STOPPEN PRIME THE PRIME	ORIGINAL SIGN	STATE SERVE	(SEXTOR						
	APPROVED BY DISTRICT	: StipRevis	ÿ∉ ∴ ππ.ε				n	FC 2	1 1987

Set packer. Circulate cement from top of liner. WOC. Pressure test liner and BOPs to 2000 psi. TIH w/ bit to check PBTD. Spot 10 BBLS of 10% acetic acid. Run correlation log and to perforate. Install lubricator and test to 3000 psi. Perforate the 5" liner from top to bottom with 3-1/8" 0.D. centralized casing guns with premium DML charges at 2 JSPF on spiral phasing from ±4350'-4650'. GIH with 5" tension set packer. Set packer at 4200'. from ±4350'-4650'. GIH with 5" tensions. Run production equipment.