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LAND OFFICE	
OPERATOR	

API No. 30-025- 02972

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.	
B-1576	

**SUNDY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
Phillips Petroleum Company		
Address of Operator		
4001 Penbrook Street, Odessa, Texas 79762		
Location of Well		
UNIT LETTER	L	1980 FEET FROM THE south LINE AND 660 FEET FROM THE west LINE, SECTION 32 TOWNSHIP 17-S RANGE 35-E NMPM.

7. Unit Agreement Name
East Vacuum Gb/SA Unit
8. Farm or Lease Name
East Vacuum Gb/SA Unit
9. Well No. Tract 3229
001
10. Field and Pool, or Wildcat
Vacuum Gb/SA
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)  
3984' GR

**Check Appropriate Box To Indicate Nature of Notice, Report or Other Data**  
**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
Squeezed casing leak	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

3-11-87: RU DDU. COOH with pump and rods, installed BOP. COOH with tbq. Located hole in 7" casing between 938' and 968' from surface. Established good circulation back to surface between 7" and 9-5/8" casing annulus. Dumped 2 sx sand on RBP at 3990'. Set 7" cmt retainer at 817'. Squeezed with Class "C" Neat with 2% CaCl<sub>2</sub>. Pumped 40 bbls of slurry - got good cmt back to surface, shut valve & pumped 18 bbls of slurry down. Started hesitation squeeze, final squeeze pressure 1100#. Pull out of retainer, reverse out 2 sx of cmt. Total cement pumped 250 sx. WIH w/bit & DC's on tbq, tagged cmt at 810', cleaned out to 970'. Tested hole to 600#, held ok. WIH w/2" x 1-3/4" x 22' tbq pump, set at 4543', TAC at 3999'. Hung well on.

3-12 thru

3-26-87: Pmpd - no gauge.

3-27-87: Pmpd 24 hrs, 152 BO, 272 BW, 1 MCFG, 7.2% CO<sub>2</sub>.

Job complete.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Reserv DATE April 7, 1987  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR  
APPROVED BY \_\_\_\_\_ DATE APR 10 1987