

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.O.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-02972

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-1576-3

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name East Vacuum GB/SA Unit
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name East Vacuum GB/SA Unit Tract 3229
3. Address of Operator Rm 401, 4001 Penbrook St., Odessa, TX 79762	9. Well No. 001
4. Location of Well UNIT LETTER <u>L</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Vacuum GB/SA
15. Elevation (Show whether DF, RT, GR, etc.) 4005' RKB, 3984' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Deepened 115' within existing ☒
producing formation.

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-20-80 MI Tyler WS Unit. Pulled rods and tubing. RU Sun Foam Circulating Co. drlg unit. Ran 5-3/4" bit, 6--4" DC's on 2-3/8" tbg to 4100'.

10-21-80 Ran bit to 4500'. Pmpd foam air 8 hrs--did not establish circ.

10-22/23-80 Drld 5-3/4" hole w/foam air.

10-24/27-80 Spotted 1000 gals 20% HCL. Pulled 1000' tbg. 10-25/26--crew off. Ran corr logs. TD was 4525'. New TD 4640'. Ran 2-3/8" tbg to 4600'.

10-28-80 Ran rods and pmp to 4600'. RD Johnson Well Unit.

12-9-80 Pmpd 24 hrs from OH 4100-4640': 25 BO, 4 wtr, BOP Equip Series 900, 3000# WP, double w/one set pipe rams and one set blind rams manually operated, 93 MCF, 3720 GOR.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engr'g Specialist DATE 12-15-80

APPROVED BY [Signature] TITLE [Signature] DATE DEC 16 1980

CONDITIONS OF APPROVAL, IF ANY: