

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 District I  
 1625 N. French, Hobbs, NM 88240  
 District II  
 811 South First, Artesia, NM 87210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-105  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

WELL API NO.  
 30-025-02973

5. Indicate Type Of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.  
 B-1576-3

7. Lease Name or Unit Agreement Name  
 VACUUM GB/SA UNIT EAST  
 TRACT 3229

8. Well No.  
 002

9. Pool name or Wildcat  
 VACUUM GRAYBURG/SAN ANDRES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. Type of Completion:  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

2. Name of Operator  
 Phillips Petroleum Company

3. Address of Operator  
 4001 Penbrook Street Odessa, TX 79762

4. Well Location BHL: N-32-17s-35e, 668/S & 1811/W  
 Unit Letter M : 660 Feet From The SOUTH Line and 660 Feet From The WEST Line  
 Section 32 Township 17-S Range 35-E NMPM LEA County

10. Date Spudded 4/10/02 11. Date T.D. Reached 4/15/02 12. Date Compl. (Ready to Prod.) 4/30/02 13. Elevations (DF & RKB, RT, GR, etc.) 3990' G.L./4000' RKB 14. Elev. Casinghead

15. Total Depth 4592' 16. Plug Back T.D. 3895' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 3895' - 4592' (5521' TMD) SAN ANDRES 20. Was Directional Survey Made YES 21. Type Electric and Other Logs Run GAMMA RAY NEUTRON POROSITY 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13"	40#	276'	17-1/2"	200 SXS	
8-5/8"	32#	1544'	10"	200 SXS	
5-1/2"	17#	4140'	8"	225 SXS	
4" (LINER)	10.4#	3950'	4-3/4"	60 SXS	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4"	3950	4720	60	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	3893'	

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL 4360' - 5540' AMOUNT AND KIND MATERIAL USED ACIDIZED W/ 12.900 GALLONS 15% PERCHECK SC

28. PRODUCTION

Date First Production 4/30/02 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING (ROD PUMP SET @ 3863') Well Status (Prod. or Shut-in) PROD.

Date of Test 5/16/02 Hours Tested 24 Choke Size \_\_\_\_\_ Prod'n For Test Period \_\_\_\_\_ Oil - Bbl. 72 Gas - MCF 22 Water - Bbl. 2 Gas - Oil Ratio 310

Flow Tubing Press. 120# Casing Pressure 90# Calculated 24-Hour Rate \_\_\_\_\_ Oil - Bbl. \_\_\_\_\_ Gas - MCF \_\_\_\_\_ Water - Bbl. \_\_\_\_\_ Oil Gravity - API -(Corr.) 39

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By \_\_\_\_\_

30. List Attachments LOG, C-104, DIRECTIONAL SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mary Wilson for L.M. Sanders Printed Name L. M. Sanders Title Supervisor, Reg/Prod Date 5/30/02