

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-02973
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-1576-3
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 3229
8. Well No.	002
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	
4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>17S</u> Range <u>35E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4000' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATIONS ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENTING ☐
OTHER: FRAC STIMULATION OPER SA ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01/24/2000 MIRU DDU, COOH W/RODS & PMP, NU BOP, COOH W/TBG, CK F/FILL FOUND 24' FILL, SD.

01/25/2000 RU AIR UNIT CLN OUT FILL F/4590-4632' SOOH.

01/26/2000 COOH W/COLLARS & BIT, GIH W/CSG SCRPR COOH GIH W/PKR TSTG TBG IN HOLE SET PKR @ 4302' PMP SCALE CONVERTOR.

01/27/2000 RU SWAB TBG PIS 0 NO FL RD SWAB MOVE PKR 3993' LD & TST CSG T/500 PSI OK MIRU HES PMP 6000 GAL FERCK HCL ACID, DROP RKSALT ISIP VAC AVG RATE 6 BPM MAX PSI 2953 AVG 1064 TOT LD 429 BBL RDMO HES, RU SWAB TBG PSI VAC REC 22 BBL.

01/28/2000 RU SWAB TBG PSI 150 NO FL RD SWAB COOH W/PKR GIH W/PROD TBG ND BOP GIH W/PMP & RODS HANG ON PMPG T/BATT - TEMP DROP F/REPORT - RDMO DDU.

02/09/2000 PMPG 2-06: 79.6 BO 236.2 BW 33 MCF, 2-08: 76.6 BO 235.7 BW 36.6 MCF, 2-09: 79.8 BO 230.7 BW 38 MCF GAS, FL 304' GAS FREE FL - COMPLETE DROP F/REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 02/10/2000
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: