District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Minerals & Natural Resources Department Ene

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION P.O. Box 2088

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		¹ Ope	rator name a					OGRID Number	
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4001 PENBROOK ODESSA, TEXAS 79762							3 R	³ Reason for Filing Code	
ODESSA, TEXAS 79762 4 API Number						6 D 10		│	
					⁵ Pool N	ame	es.	6 Po	ool Code
30 - 025		3	VACUUM GRAYBURG SAN ANDRES				<u> </u>		2180
9166			VAC	THIM C/CA		8 Property Name		9 Well	
		Location	VAC	JUUM G/SA	UNIT EAST	I	RACT 3229		002
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		Hole Lo			1 000	<u> </u>	660	W	LEA
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I. Oil and	Gas Ti	ansporte		_ 01 70					
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OGRID		and Address						and Description	
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