

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P O BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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API No. 30-025-02973

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

11	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
12	Name of Operator Phillips Petroleum Company	5 State Oil & Gas Lease No B-1576-3
13	Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	7 Unit Agreement Name East Vacuum Gb/Sa Unit
14	Location of Well UNIT LETTER M 660 FEET FROM THE south LINE AND 660 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 17-S RANGE 35-E NMPM	8 Farm or Lease Name East Vacuum Gb/SA Unit
		9 Well No. Tr. 3229 002
		10 Field and Pool, or Wildcat Vacuum Gb/SA
	15. Elevation (Show whether DF, RT, GR, etc.) 4000' RKB	12. County Lea

16 Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER Deepen well, log, cement liner, perf & treat <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed procedure to deepen well, run open hole logs, run & cement liner, perforate and stimulate well:

RU DDU. Pull rods and pump. Install BOP. POOH with production tubing. RU reverse unit, deepen 4-3/4" open hole from 4640'-4800'.

Run Induction-GR-Caliper and FDC-CNL-GR-Caliper logs.

Run 4" 10/46# J-55 F.J. liner and cement with caliper plus 30% excess of Class "C" cement.

Perforate selected intervals in the San Andres formation from ±4140'-4700'.

Stimulate perforated intervals with 15% NEFE HCL acid, swab to clean up well. Install artificial lift equipment sized according to well production performance.

18 I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	<u>W. J. Mueller</u>	TITLE	Engineering Supervisor, Reserv.	DATE	11-15-88
ORIGINAL SIGNED BY JERRY SEXTON					
APPROVED BY	DISTRICT I SUPERVISOR	TITLE		DATE	NOV 17 1988