

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.O.S.	
LAND OFFICE	
OPERATOR	

API #30-025-

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
B-1576-3

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
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Name of Operator
Phillips Petroleum Company

Address of Operator
4001 Penbrook, Room 401, Odessa, Texas 79762

Location of Well
UNIT LETTER B M 660 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 32 TOWNSHIP 17-S RANGE 35 1/2 E NMPM.

7. Unit Agreement Name
East Vacuum GB/SA Unit

8. Farm or Lease Name
East Vacuum GB/SA Unit
Tract 3229

9. Well No.
002

10. Field and Pool, or Wildcat
Vacuum GB/SA

15. Elevation (Show whether DF, RT, GR, etc.)
DF 3974

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <u>Stop water flow in annulus as requested by OCD in letter to J. O. Woodson dated 6-25-82.</u> <input checked="" type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-6-82: RU RJU. COOH w/pmp & rods. NU BOP. COOH w/2-3/8" tbg. GIH w/RBP. Set in 5 1/2" csg @ 3555'. Loaded hole w/fresh water. Csg would not hold press. COOH w/tbg.
- 9-7-82: Found csg leak in 5-1/2" csg between 266' & 298'. Could not pmp dwn 8-5/8" & 5-1/2" annulus. COOH w/tbg. Go wireline perf 5-1/2" csg @ 1535'. Salt wtr flow @ 3 BPM. WIH w/pkr set @ 298'. Shut off wtr, shut in tbg.
- 9-8-82: Pmpd 75 bbls 200° wtr dwn tbg in 5-1/2" csg to dissolve salt bridge. Bridge dissolved, flwd 24 BPM salt wtr up 5-1/2" & 8-5/8" csg annulus. COOH w/tbg & pkr. Welex set cmt ret on WL @ 1420'.
- 9-9-82: Howco pmpd 750 sx Class "C" w/2% CaCl. Cired 20 sx out of 5-1/2" & 8-5/8" annulus. SI annulus. Squeezed 450 sx into formation.
- 9-10, 11,12-82: 10th - WOC 24 hrs. 11th - RU rev unit, WIH w/4-3/4" bit, 3-1/2" DC's, tagged cmt @ 1400'. Drld cmt & RBP to 1435'. 12th - Drld cmt & CO hole to 1650'. Tstd 5-1/2" csg to 700# for 30 mins, OK. COOH w/tbg & LDDC's. WIH w/RBP ret tool.
- 9-13-82: COOH w/RBP. WIH w/145 jts 2-3/8" tbg, set @ 4584'. Ran 2" x 1-1/2" x 16' pmp & rods, SN @ 4583'. Returned to prod.

BOP Equip: Series 900, 3000# WP, double, w/1 set pipe rams, 1 set blind rams, manually operated

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Sr. Engineering Specialist

DATE 9-22-82

ORIGINAL SIGNED BY
JERRY SEXTON

APPROVED BY
DISTRICT ENGINEER

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 27 1982