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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1576
7. Unit Agreement Name
8. Farm or Lease Name State B 1576
9. Well No. 2
10. Field and Pool, or Wildcat Vacuum Grayburg San Andres
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Atlantic Richfield Company

3. Address of Operator

P. O. Box 1710, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 32 TOWNSHIP 17S RANGE 35E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3990' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

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SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

COMMENCE DRILLING OPS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 3/10/75 rigged up, killed well & installed BOP. Ran 4-3/4" bit w/csg scraper on 2-3/8" tbg to 4100'. POH w/bit & scraper. Ran GR-BHC Sonic log 3500-4516'. WIH w/5 1/2" FBRC on 2-7/8" tbg. Treated San Andres OH 4140-4527' w/total of 30,000 gals slick 9# brine & 30,000# 20/40 sd in 4 stages separated by 1000# benzoic acid-rock salt mix in 4 stages as follows: Stage #1, 7500 gals w/7500# 20/40 sd. MP 3850#, Min 2600#, ISIP 1700#, vac in 2 mins. Stage #2, 150# benzoic acid-rock salt mix, 7500 gals w/7500# 20/40 sd. MP 4350#, Min 3200#, ISIP 2100#. Stage #3, 150# benzoic acid-rock salt mix & 7500 gal w/7500# 20/40 sd. MP 4000#, Min 3450#, ISIP 2100#. Stage #4, 700# benzoic acid-rock salt mix, 7500 gal w/7500# 20/40 sd. MP 4300#, Min 3200#, ISIP 2000#. Released pkr & POH. Cleaned out frac sd & form to 4527' TD. WIH w/completion assembly. Swabbed & flowed to clean up. On 24 hr potential test 3/20/75 flowed 111 BO, 0 BW & 118 MCFG on 19/64" ck. GOR 1063:1. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED

Dist. Drlg. Supv.

3/24/75

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: