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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
B-1576

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name State B 1576
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 1 2
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 17S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Vacuum Grbg SA
15. Elevation (Show whether DF, RT, GR, etc.) 3990' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4527'. Completed OH 4140-4527'. In attempt to return well to flowing, propose to clean out and stimulate in the following manner:

1. Install BOP. Pull tubing.
2. Run tbgr & bit to check TD. CO if necessary.
3. Run Gamma Ray Neutron log from CO depth to 3500'.
4. Run treating pkr on 2-7/8" tbgr. Set pkr @ 4050'.
5. Frac treat as follows:
 - a. 2000 gal frac fluid w/additives as pad.
 - b. 1800 gal frac fluid w/1/2 ppg 20/40 sand.
 - c. 1500 gal frac fluid w/1 ppg 20/40 sand.
 - d. 1500 gal frac fluid w/1 1/2 ppg 20/40 sand.
 - e. 2350 gal frac fluid w/2 ppg 20/40 sand.
 - f. Flush w/9# brine water.
 - g. Run temperature survey to determine frac entry.
 - h. Pump plug cont'g (50:50 benzoic acid, rock salt) to seal off zone that was frac'd, then repeat steps a-h until all open hole interval is frac'd.
6. Pull tubing & pkr.
7. Swab well to kick off.
8. If well will not flow, run pumping assy and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Angelo Ricks TITLE Dist. Drlg. Supv. DATE 1/24/75

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: