

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-02974
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-1576-3
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 3229
8. Well No.	003
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3978' GR	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	4. Well Location Unit Letter K : 1980' Feet From The SOUTH Line and 1980' Feet From The WEST Line
Section 32 Township 17-S Range 35-E NMPM LEA County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3978' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: C/O T/4600' TREAT F/SCALE ACIDIZE & RET PRO ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02/29/2000 MIRU DDU COOH W/RODS/PMP NU BOP COOH W/TBG CK FILL 240' GIH W/BLR T/TOP LINER.
03/01/2000 GIH W/BLR CO FILL 4540-4666' COOH GIH W/BLR CLN FILL 4670-4727' COOH GIH W/CSG SCRPR 4404' SOOH.
03/02/2000 COOH W/SCRPR GIH W/PKR TST TIH SET PKR 3995' LD/TST CSG OK.
03/03/2000 MIRU HES PMP 1000 GAL CONVRTR DROP 1000# RKS LT PMP 1000 GAL CONVRTR DROP 1000# RKS LT PMP 1000 GAL
CONVRTR PMP 37 BBL FLUSH ISIP VAC AVG RATE 5.3 BPM AVG PSI 435 MAX 1601 RDMO HES SI.
03/04/2000 CREW OFF - 03/05/2000 CREW OFF
03/06/2000 OPEN UP TBG PSI 600 PSI FLOW REC 55 BBLS, KILL WELL, REL PKR WASH SALT 120' RESET PKR 3995', SD.
03/07/2000 MIRU HES PMP 500 GAL FERCK 15% HCL ACID DROP 1000# RK SLT & 1000# 100 MESH SLT PMP 2000 GAL ACID
1000# EA SLT PMP 2000 GAL ACID DROP 1000# OD EA SLT PMP 1000 GAL ACID PMP 51 BBL FLUSH ISIP VAC
RATE 7.3 BPM AVG PSI 1187 MAX 2780 TOT LD 366 BBL RDMO HES, SD WIND.
03/08/2000 TBG PSI 300 RU SWAB REC 85 BBL.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Senior Regulation Analyst DATE 4/12/00
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

EVGSAU #3229-003 CONTINUED

03/09/2000 TBG PSI 565 RU SWAB & FLOW WELL REC 100 BBLs.
03/10/2000 TBG PSI 600 RU SWAB & FLOW REC 100 BBL OPEN T/FLOWLINE.
03/11/2000 TBG PSI 40 PSI SWAB & FLOW REC 108 BBL OPEN T/FLOWLINE.
03/12/2000 CREW OFF
03/13/2000 TBG PSI 50 SWAB & FLOW REC 70 BBL PMP SCALE SQZ.
03/14/2000 TBG PSI 450 FLOW REC 65 BBL COOH W/TREATNG PKR GIH W/PROD EQMT ND BOP NU
WH RU SWAB REC 85 BBL.
03/15/2000 TBG PSI 550 DROP PLUNGER WELL ON LINE, RD DDU TEMP DROP F/REPORT
04/07/2000 ON LINE, PLNGR LIFT WELL TST 4-5: 41 BO 54 BW 178 MCF GAS, 4-6: 45 BO 53
BW 170 MCF GAS, 4-7: 44 BO 53 BW 163 MCF GAS
COMPLETE DROP F/REPORT

